Form 9-331 C (May 1963)

## ONS. COMMISSION NM OI Drawer DD

LICATE\* SUBMIT IN 1 (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

Artesimine D STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM-17103
6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO PRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK EGEIVED PLUG BACK 🗌 7 UNIT AGREEMENT NAME DEEPEN [ DRILL X b. TYPE OF WELL S. FARM OR LEASE NAME MELL X OTHER 2. NAME OF OPERATOR Lee Federal 9. WELL NO. Liberty Oil & Gas 3. ADDRESS OF OPERATOR ACTESIA, OFFICE 10. FIELD AND POOL, OR WILDCAT 1776 Woodstead Ct. Suite 200. The Woodlands, Tx 77380

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

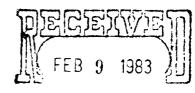
At surface meelly Wildcat-Yates 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA 1980'/N & 1780'/E SW/4 NE/4 W. G At proposed prod. zone Same Sec. 25, T20S-12. COUNTY OR PARISH | 13 R28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 1/2 miles northeast of Carlsbad, N.M.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1780' E Eddy 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 560 40 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200' E 1400' <u>Cable tools</u> 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3239.91 GR Feb. 11. 1983 23 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 12413 10 3/4" 2501± 32**.**75# 50 sx Circulate Double Pour 10 1
New Pour 18-43 13.00# 1400!± 7 7/8" 5 1/2" 100 sx Circulate

Proposed plans are to drill the Yates and Seven Rivers formations and test for possible commercial oil zones.



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 DATE \_ 2/9/83 AG ENT TITLE SIGNER (This space for Federa APPROVED PERMIT NO. DATE TITLE APPROVED BY 1983 CONDITIONS OF APPROVAL, IF AND E JAMES A. GILHAM

DISTRICT SUPERVISOR

## EW MEXICO OIL CONSERVATION COMP ON WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fr	om the outer boundaries	of the Section	
Operator			Lease		Weil No.
LIBERTY OIL & GAS CO.			LEE FEDERAL		NO. 3
Unit Letter	Section	Township	Romge	County	
G	25	20 SOUTH	28 EAST	EDDY	
Actual Footage Loc	cation of Well:	<del></del>	<del></del>		
1980	feet from the	NORTH line and	:780 £	eet from the EAST	
Ground Level Elev.	Producing Fo	<del></del>	Poel	oct doll the EAST	.ine Dedicated Acreage:
3239.9		Yates	Wildcat //www	Punell Yatis	۲0
		ated to the subject we			77.163
2. If more the interest a	han one lease is nd royalty).	dedicated to the well	outline each and ic	dentify the ownership th	nereof (both as to working
dated by dat	communitization,  No If a	unitization, force-pooling the same is "yes," type of owners and tract descr	g. etc?		all owners been consoli- nted. (Use reverse side of
No allowa	ble will be assign	ed to the well until all	interests have been unit, eliminating su	consolidated (by comments interests, has been	nunitization, unitization, approved by the Commis-
	1		I I		CERTIFICATION
ļ	1		<b>I</b> !		
	1			I harahy c	ertify that the information con-
	1		1		
	i			J 1	ein is true and complete to the
	1	, OB		Desi of my	knowledge and belief.
	4				
	<b>!</b>	<u> </u>		Name	
<u> </u>	+			Lein	W. Franklin
	i			Fosition /	
	,		780	AGENT	
	!		<b>&gt;</b> → 100	Company	
	! !				OIL & GAS
		<b>)</b>	I	Date	
			<b>.</b>	2/9/83	
<b></b>	<u> </u>			——————————————————————————————————————	
1	ı				
1	1		i	I hereby	certify that the well-location
1	1			shown on t	his plat was plotted from field
1	1		CINEER	notes of a	ctual surveys made by me or
	1		No	under my s	upervision, and that the same
1	I	No Marie	STATE ON S	is true an	d correct to the best of my
1	ł		\ <u>\</u>	knowledge	and belief.
<b></b>	+		676	<del>F-</del>	
	i			5)	
	ı		10/2	Date Surveye	d
	1		W MEXY		- IRY 7 1983
	i		OHN W WEST	<del> </del>	refessional Engineer
	I			and/or Land	•
	1			1	1.11.1.4
				Certificate N	
0 330 660	90 1320 1650 196	0 2310 2640 8000	1800 1000	JOHN W.	

## APPLICATION TO DRILL

Liberty Oil & Gas Lee Federal No. 3 1980' FNL & 1780' FEL Sec. 25, T2OS, R28E Eddy County, N.M.

NM-17103

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6:

- 1. Geologic Name of Surface Formation: Aeolian
- 2. <u>Drilling Tools and Associated Equipment</u>: Cable tool rig.
- 3. Proposed Drilling Depth: 1400'±
- 4. Estimated Geological Marker Tops:

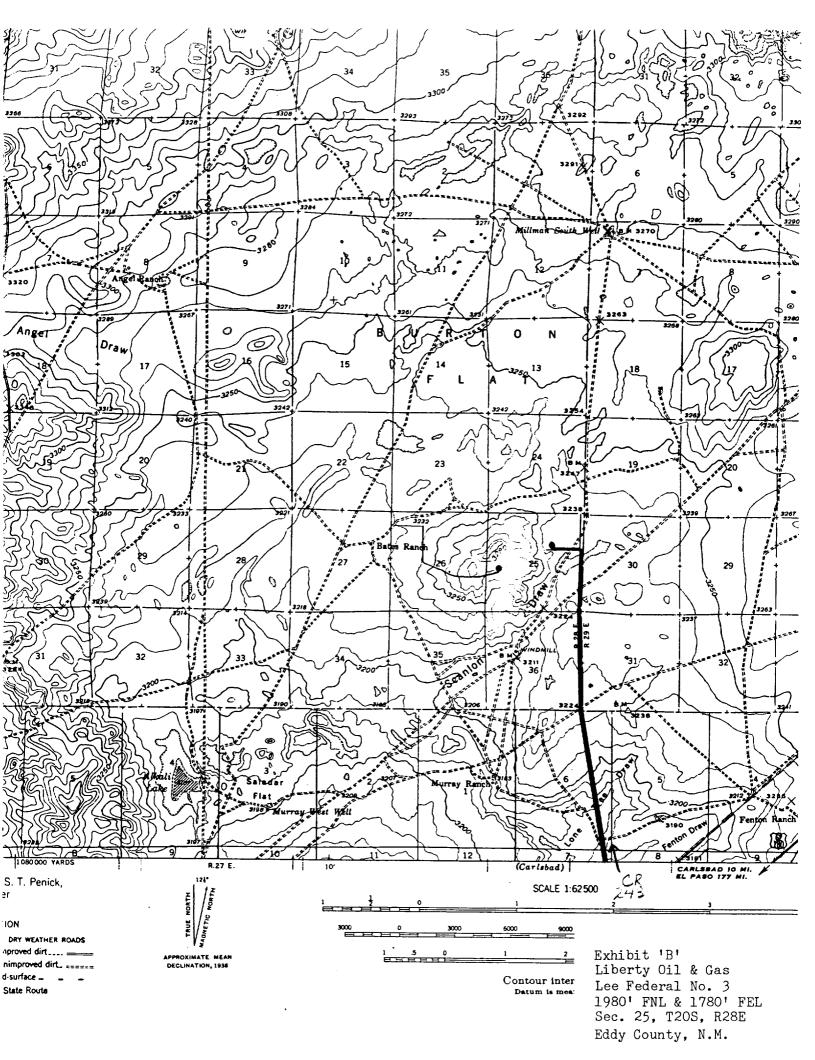
Rustler 190'
Salt 385'
Yates 880'
7 Rivers 1195'

5. Mineral Bearing Formations: Water @ 205'

Oil bearing @ 940'

## 6. Casing Program:

- 10 3/4" Casing Set approximately 250' of 10 3/4", 32.75#, ST&C casing. Cement with 50 sx of cement to surface.
- 5 1/2" Casing Set 5 1/2", 13.0#, ST&C casing to total depth. Cement to surface using 100 sx of cement.
- 7. Pressure Control Equipment: No pressure control needed.
- 8. Proposed Mud Program: No mud program needed due to the use of cable tool drilling. Will use minimum amount of water throughout the hole.



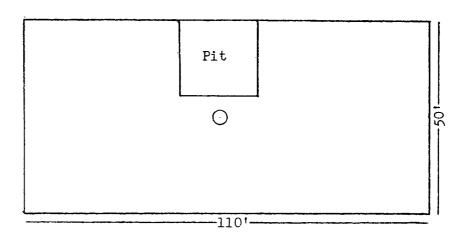


Exhibit 'C'
Liberty Oil & Gas
Lee Federal No. 3
1980' FNL & 1780' FEL
Sec. 25, T20S, R28E
Eddy County, N.M.