Form 9-331 Dec. 1973

## UNITED STATES

Drawer DD Artesia, NM

MM OTF COMP.

5. LEAUL

Form Approved RECEIVED Budget Bureau No. 42-R142

AUG 24 1983

## DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

 NM	-1	. 7	1	0	3

6. IF INDIAN, ALLOTTEE OR TRIBE DAME

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	ARTESIA, OFFICE
7. UNIT AGREEMENT N	AME

COMBINE MONOCO MIND MELICIMIC ON MELLO	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

gas well XX other well 2. NAME OF OPERATOR

Liberty Oil & Gas

3. ADDRESS OF OPERATOR The Woodlands, Tx. 1776 Woodstead Ct., Suite 200, 77380

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: AT TOP PROD. INTERVAL:

(other)

1975'/N & 1765'/E

AT TOTAL DEPTH:

Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

Casing & Cement

8. FARM OR LEASE NAME Lee Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME

Wildcat-Yates // / // // / 11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 25, T20S, R28E

12. COUNTY OR PARISH 13. STATE Eddy N.M.

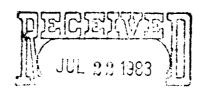
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3239.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

6¼" hole 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/06/83 TD 1295'. Ran 44 joints  $4\frac{1}{2}$ ", 11.6#, J-55, ST&C casing and set at 1291'. Pumped 70 bbls of LCM, gained circulation and cemented with 20 sx of Class C, 2% CaCl. POB at 11:30 pm. WOC 6 hours. Pressure tested casing 1000 psi for 30 minutes. Ran temperature survey and found TOC at 591'.



OIL & GAS

Subsurface Safety Valve: Manu. and Type ...... 18. Thereby certify that the foregoing is true and correct - 1.7514511, 13014 HEMICO

TITLE \_\_\_\_ Agent DATE

(This space for Federal or State office use)

\_\_ TITLE \_.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

Set @

ue 23 1983

\*See Instructions on Reverse Side