

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. E*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CLSP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other T/A

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Liberty Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 810, New Roads, Louisiana 70760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1975' FNL & 1765' FEL

At top prod. interval reported below

At total depth

RECEIVED BY

FEB 27 1986

14. PERMIT NO.

DATE ISSUED

O. C. D.

ARTESIA OFFICE

15. DATE SPUDDED

2/25/83

16. DATE T.D. REACHED

5/6/83

17. DATE COMPLETION (Interval, size and number)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3239.9' GR

19. ELEV. CASINGHEAD

3238'

20. TOTAL DEPTH, MD & TVD

1295'

21. PLUG, BACK T.D., MD & TVD

1285'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Densilog, Neutron, Gamma Ray, and Dual Induction

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	250'	13"	115 sx(Circulated)	
7"	23.5#	671'	9 1/2"	655 sx(Circulated)	
4 1/2"	11.6#	1291'	6 1/4"	20 sx(T.O.C. @ 591')	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1198-1206'(4 SPF)

1214-1222'(4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1198-1222'	2500 gal 7 1/2% HCL + 46,000#
	20/40 sand + 35,000# 10/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FEB 26 1986

TEST WITNESSED BY

Post ID-2
3-7-86
Temp Abdul

35. LIST OF ATTACHMENTS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Levy W. Franklin

TITLE

Agent

DATE 2/20/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
B/Salt	530'	
T/Yates	902'	