

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR General American Oil Co./TX
c/o Phillips Oil Company
3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: 1980' FSL & 990' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) New Well		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28, 29, 30-83: Set 30' of 20" conductor pipe cmtd to surface w/Redi Mix. MI & RU Warton Drlg. Rig. Spudded 17-1/2" hole 5-28-83. 29th, 30th., drlg.

5-31 thru 6-16-83: Drlg.

6-17-18-83: Set 5 jts 13-3/8" 54.5#, K-55 Buttress csg @ 210'. Cmtd w/100 sx super seal followed by 350 sx Class "C" w/2% CaCl₂, 3#/sx Gilsonite, 1/4#/sx cellophane flakes. Circd 170 sx. Tstd BOP & csg to 700#, OK. Total WOC prior to test 19 hrs. Drlg.

See Reverse Side

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.
BOP EQUIP. Series 900, 3000# WP double w/1 set pipe rams, 1 set blind rams, manually oper.

18. I hereby certify that the foregoing is true and correct.
SIGNED W.J. Mueller Senior Engineering Specialist DATE June 24, 1983

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 12 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

5. LEASE NO. NM 0512118-A
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME JUL 14 1983 Rocky
9. WELL NO. 1 O. C. D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Wildcat - Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-22-S, R-22-E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO. 30-015-24455
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4281.6' GR (Unprepared)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 27 1 21 PM '83
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
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GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR - %Phillips Oil Company

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 990' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) *change cement program

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Filed to change casing and cementing programs.

ORIGINAL PERMIT TO DRILL APPROVED APRIL 4, 1983.

Propose change 13 3/8" casing wt from 48# to 54.5# K-55 Buttress, and change cement volume from 250 sx to 300 sx.

Propose change 8 5/8" casing wt from 28# to 24#K-55, and change cement volume from 900 sx Class C to 400 sx Class C w/20% DD followed by 200 sx Class C w/2% CaCl2.

Propose change production casing string from 4 1/2" 11.6# to 5 1/2" 15.5# K-55, with cement volume change to: Caliper plus 30% excess of Class C w/20%DD followed by 400 sx Class H.

(for inquiries on this filing, telephone (915)367-1257, McLemore)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE May 20, 1983

APPROVED

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 2 1983
For James A. Williams

ACTING DISTRICT MANAGER

*See Instructions on Reverse Side

5. LEASE

NM-0512118A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

--

RECEIVED

8. FARM OR LEASE NAME

ROCKY

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

O. C. D.

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-T22S-R22E

12. COUNTY OR PARISH

Eddy

13. STATE

New MEXICO

14. API NO.

30-015-

15. ELEVATIONS (SHOW DF, KDB, AND WD) later

RECEIVED

(NOTE: Return results of multiple completion or zone change on Form 9-330.)

MAY 23 1983

OIL & GAS

ROSWELL, NEW MEXICO

Instructions

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