

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

AUG 01 1983

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR General American Oil Co./TX
C/o Phillips Oil Company ARTEGIA, OFFICE

3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook
Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 990' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐ New Well data update (other)

5. LEASE

NM 0512118-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rocky

9. WELL NO.

13

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-22-S, R-22-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-24455

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4281.6' GR (Unprepared)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continued from report dated June 24, 1983.

6-24,25,26-83: Ran 50 jts 8-5/8" 24# K-55 ST&C csg @ 2000'. BJ cmtd w/200 sx Surefill H, 3% CaCl, 400 sx Class C, 20% DD, 5#/sx Gilsonite, 1/4# Cellophane, 2% CaCl followed by 200 sx Class C w/1/4# Cellophane, 2% CaCl. WOC 18 hrs+, TOC 1075'. 4

6-27,28-83: WO rotary rig.

6-29 thru

7-1-83: Drlg. RU.

7-2,3,4-83: Finished RU. TIH w/1" KOBE tbg. Tagged TOC @939'. Spotted 50 sx Class "C" 3% CaCl. WOC 2 hrs. Dropped 25 jts 1" KOBE tbg. WOC 6-1/2 hrs. WO KOBE tbg. Tagged @420'. Sptd 50 sx Class C w/4% CaCl--WOC 4 hrs. See Reverse Side

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

BOP EQUIP. Series 900, 3000# WP Double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED: W. J. Mueller Senior Engineering Specialist TITLE: Specialist DATE: July 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Sptd 27 sx Class C w/4% CaCl @420'. 3rd, WOC 2 hrs. Tagged cmt @ 336'. Pmpd 110 sx Class C w/4% CaCl cmt to surface. Cmt fell back. WOC 2 hrs. Tagged cmt @ 30'. Pmpd 54 sx Class C w/4% CaCl. Fell from surface WOC 1-1/2 hrs. Pmpd 27 sx Class C w/4% CaCl @ 30'. WOC 1-1/2 hrs. Pmpd 14 sx cmt to surface from 30'. Cut off 13-3/8" wellhead. Welded on 10-900 3000# weld on head. NU BOP. 4th, NU BOP. Tstd BOP, manifold & choke to 3000#/15 min--OK. Hydril to 1500# TIH w/bit & DC's. Tstd cs8 w/rig pmp. 750#/15 min--OK. Drlg.

7-5-83: Drlg, slight show of oil.

7-6thru
13-83: Drlg.

7-14-83: Drlg. Set DSI pkr's @ 4450' & 4455'. Tstd 3rd Bone Spring from 4468'--4492'. Initial flow 7 mins, weak blow of gas. Initial SI 1 hr, final flow 20 mins, no show of gas @ surface. Final SI 2 hrs. COOH & LD DST assembly. WITH w/bit.

7-15thru
24-83: Drlg.

7-25-83: TD'd hole @ 6500'. Schlumberger ran CNL-LDT-GR/Cal. DDL-RXO-GR/Cal. BHC Sonic.