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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR General American Oil Co. of Texas C/O Phillips Oil Company					
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook St., Odessa, Texas 79762					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980'FSL, 990'FEL At top prod. interval reported below same At total depth same					
14. PERMIT NO.		DATE ISSUED 4-4-83			
15. DATE SPUDDED 5-28-83		16. DATE T.D. REACHED 6-25-83		17. DATE COMPL. (Ready to prod.) 9-19-83	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4301' DF, 4284' GR		19. ELEV. CASINGHEAD ---			
20. TOTAL DEPTH, MD & TVD 6500'		21. PLUG, BACK T.D., MD & TVD 2186'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* TOP: 2140' BOTTOM: 2150' Yeso		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT-GR/Cal, DLL-RXO-GR/Cal, BHC Sonic, GR Collar, Gamma Ray		27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	210'	17-1/2"	100 sxs Super Seal, 350 sxs	Class "C"
8/5/8"	24#	2000'	11"	200 sx Surefill H, 600 Sx	Class "C"
5-1/2"	15.5#	2186'	7-7/8"	82 sx Class "C" w/2% CaCl	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		N-O-N-E			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	2168'	---			
31. PERFORATION RECORD (Interval, size and number)					
Perf'd 5-1/2" csg 2145'-2150' w/4" OD csg gun w/1/2" DML charges @ 4 JSPF on spiral phasing					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2145'-2150'		Frac'd w/40,000 gals 30#			
X-Linked gelled		KCL wtr. & 54,000# 10/20 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 10-21-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2-1/2" x 1-1/2" x 12' insert pump			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 12-14-83	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 9	GAS—MCF. 3
				WATER—BBL. 3	GAS-OIL RATIO 372
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. ---
					OIL GRAVITY-API (CORR.) 31.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared pending market					
35. LIST OF ATTACHMENTS Logs furnished direct from Schlumberger					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Sr. Engineering Specialist		DATE 12-19-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Content": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	279'	Surface rock			
	279'	2000'	no returns			
	2000'	2403'	Dolo			
	2403'	2607'	Dolo & Anhy			
	2607'	2803'	Dolo, Anhy & Lime			
	2803'	3127'	Dolo, Lime			
	3127'	3997'	Lime			
	3997'	4127'	Dolo, Lime			
	4127'	4313'	Lime			
	4313'	4468'	Lime & Sand			
	4468'	4503'	Sand, Chert, Lime			
	4503'	4537'	Lime, Sand			
	4537'	4594'	Sand, Chert, Lime			
	4594'	4628'	Sand, Chert			
	4628'	4668'	Lime, Chert			
	4668'	4730'	Lime, Chert, Sand			
	4730'	4818'	Lime, Chert, Sand, Dolo			
	4818'	5074'	Lime, Shale			
	5074'	5128'	Lime, Shale, Dolo			
	5128'	5180'	Lime, Dolo			
	5180'	5503'	Lime, Dolo, Sand			
	5503'	6530'	Lime, Shale, Chert			
		TD				