	P. O. BO)	K 2088	
6417 RIGUIIOH		MEXICO 87 1	
ra.e V V		۰.,	
LAND OFFICE	AUG 08 WREQUEST FOR	RALLOWABLE	
SMAMPONTER GAS	AN	-	
CPERATOR P	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	• .
Operanec	And the second		
PHILLIPS PETROLEUM CO	MPANY V	<u></u>	
4001 Penbrook	Odessa, Texas 797	62	
Resson(s) for filing (Check proper box)	·	Other (Please explain)	
	Change in Transporter of:	Changed from	
Change in Ownership	Cast Dry Gas	Phillips Oil Com	pany August 1, 1985
Echange of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	Nell No. Pool Name, Including Fo	rmation Kind of Leas	
Rocky	1 Wildcat (Yeso	A harver State, Federa	I or Foo Federal 0512118
Location			oast
Unit Letter :19	80 Feet From The south Line	and <u>990</u> Feet From	Theeast
T T T	mahip 22 S Range 2	2Е, ММРМ,	Eddy Coun
Line of Section 4 1.4			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Price of Authorized Transporter of Cil Phillips Petroleum Comp.	any - Trucks	4001 Penbrook Odessa, T	
Fillips retroiedm comp		Address (Give address to which appro	ved copy of this form is to be sent)
Undedicated	· ·		•
E well produces oil or liquids,	Unit Sec. Twp. Rge. I 4 22S 22E	Is gas actually connected? Wh NO	en
case location of tanks.	1 1 1	l	
This production is commingled with	th that from any other lease or pool,	give commingling order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Re
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dute Spudded	Date Compt. Ready to Prod.		
Eleventions (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		l	Depth Casing Shoe
Perimations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3 8-9-85
· · · · · · · · · · · · · · · · · · ·			Cha Op Name
	1		<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fer recovery of total volume of load oil	and must be equal to or exceed top a
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Bun To Tanks	Dote of Test	producing Method (1 102, pemp. 200	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas - MCF
Actual Prod. During Test	QII-Bale.	Water-Bbis.	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Candensate
		Casing Pressure (Shut-in)	Choke Size
Centing Method (pitol, back pr.)	Tubing Pressure (Shnt-12)		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPENSED		AIIG 8 1985	
t hereby certify that the rules and	regulations of the Oll Conservation	APPROVED	
Division have been complied with and that the information given news is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED	
BOAR 18 TITA BUG COMPLETA TO THE	• -	TITLE GEOLOGIST	
		14	compliance with RULE 1104,
A. J. Rose G. L. Pose		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.	
Controller (Tule)		il shis on new and recompleted wells.	
August 1, 1985 (Date)		Fill out only Sections 1, 11, 111, and VI for changes of or well name or number, or transporter, or other such change of cond Sectorate Forms C-104 must be filed for each pool in mul-	