VERGY AND MINERALS DEPARTMENT			form Revis	C-104
DISTRIBUTION	OIL CONSERVA		RECEIVED	1. 3 T. 2 T
SANTA FE FILE	SANTA FE, NEW	V MEXICO 87501	JUN 1 5 1983	• • • • • • • • • • • • • • • • • • •
LAND OFFICE	REQUEST FOR	RALLOWABLE	O. C. D.	
TRAMSPORTER GAS	AI AUTHORIZATION TO TRANSF	ND		
PROPATION OFFICE	AUTHORIZATION TO TRANS	- ORT OIL AND NATORAL		
Mesa Petroleum Co.				
Address P. O. Box 2009 / Amaril	lo, Texas 79189			
Reason(s) for filing (Check proper box)	Other (Please exp	lain)	•
New Well X	Change in Transporter of: Oil Dry Ga	• 🗆		
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner		·		· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kin	d of Lease	Lease No.
Hondo "A" State	4 Undesignated D		.) KAKAN KAKAN	L-324
Location Unit Letter M : 660	Feet From The South Line	330 ··· 5	eet From The West	
	200	0.07		Eddy County
Line of Section 32 Tov	vnship 20S Range	28E , NMPM,	. <u> </u>	Lady County
DESIGNATION OF TRANSPORT	S Address (Give address to wh	ich approved copy of this form	is to be sent)	
Permian Corporation		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be cent) 2 are		
Phillips Pet. Co. (Attn: K. C. Gibson) 41		1	Loan, Bartlesvill	•
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 32 20S 28E	is gas actually connected?	When	
:If this production is commingled wit	h that from any other-lease or pool,	give commingling order num	ber.	াইবালং চহাক ক্রাঞ্জ
COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same	Res'v. Diff. Res'v.
Designate Type of Completion	Date Compl. Ready to Prod.	X ! !	P.B.T.D.	
5-3-83	6-9-83	3808'	2650 [†] Tubing Depth	
3199.8 GR 3212 RKB	Name of Producing Formation Delaware	Top Oil/Gas Pay 2585 '	2630'	
Perforations 2585' - 2620'			Depth Casing Shoe 3808 1	
2505		CEMENTING RECORD		
- HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	100/700	EMENT
17 1/2" 12"	8 5/8"	2440'	1180/150	
7 7/8"	5 1/2"	3808'	450	
	2 7/8"	2630'	<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	Divi D. De jo: joil 24		or excess top attou-
Date First New Oil Run To Tanks 6-4-83	Date of Test 6-12-83	Producing Method (Flow, pun Pumping	np, gos tijt, etc.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	. Parking (€ , aus
24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF	
	179	74	45	A, t-280 A
GAS WELL				
Acies! Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condens	ote tasear eros
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size	i per est manage
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		_, 19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
XC: NMOCD-A (0+6), CEN R	CDS, ACTG, MAT CONT, ENG	TITLE		
GAS CONT, MIDLAND, ROSWE PHILLIPS, D&M, PARTNERS			iled in compliance with mu	JLE 1104.
f. E. Mathis		ti this is a request	for allowable for a newly di	rilled or deepened
(Signature)		tests taken on the well	Ecompanied by a tabulation in accordance with RULE	111,
REGULATORY CO			A be filled out com	aniately for allows.
(Fin	le)	able on new and recomp	form, must be filled out com leted wells.	• .