

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2009
SANTA FE, NEW MEXICO 87501

Form C-115
Revised 10-1-78

GAS-OIL RATIO TESTS

Office

Pool

County

Mesa Petroleum Co.

Avalon Delaware

Eddy

P.O. Box 2009, Amarillo, Texas 79189

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./
		U	S	T	R						WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Hondo A State	1	D	32	20	28	9-7-85	P 9SPM	35	5	24	32	40.1	6	4	667
Hondo A State	2	E	32	20	28	9-10-85	P 9SPM	35	72	24	31	40.1	79	27	342
Hondo A State	3	L	32	20	28	9-12-85	P 9SPM	35	63	24	39	40.1	49	23	469
Hondo A State	4	M	32	20	28	9-14-85	P 9SPM	35	25	24	13	40.1	27	9	333
Hondo Fee	2	K	32	20	28	9-17-85	P 9SPM	35	5	24	16	39.1	5	4	800

Overhaul

RECEIVED BY
O. C. D.
ABTESA, MEXICO

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 201 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

XC: CTY, TIS, D&M, M&P, Reservoir, Reg.

Adolfo Martinez
(Signature)
Regulatory Clerk 9/30/85