Form 9-331 Dec. 1973

(other) Intermediate Casing

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

Form A	pproved	١.		
Budget	Bureau	No.	42-R1	424

Dec. 1973	5. LEASE NM 3606 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
UNITED STATES ** DEPARTMENT OF THE INTERIOR			
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME JUL 15 19		
1. oil gas Well W other	Lake Shore XH Federal 9. WELL NO. C. C. D.		
2. NAME OF OPERATOR Yates Petroleum Corporation	ARTESIA, OFFICE		
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	10. FIELD OR WILDCAT NAME Undes A Mofrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit F, Sec. 11-T21S-R26E 12. COUNTY OR PARISH 13. STATE Eddy NM		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)			
AT SURFACE: 1980 FNL & FWL, Sec. 11-21S-26E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3184 GR		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zon change on Form 9–330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 66 jts of 9-5/8" 35# J-55 ST&C casing set 2663'. 1-Texas Pattern notched guide shoe set 2663'. Insert float set 2623'. Cemented w/100 sx Thixolite, 1/4# flocele, 2% CaCl2, 600 sx Howco Lite, 1/4# flocele, 10# gilsonite, 3% CaCl2. Tailed in w/350 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 PM 6-19-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 1410'. Ran 1". Tagged cement 1384'. Spotted 25 sx Class C 4% CaCl2. PD 7:00 AM 6-20-83. WOC 2-1/2 hrs. Ran 1". Tagged cement 1384'. Spotted 25 sx Class C 4% CaCl2. PD 11:15 AM 6-20-83. WOC 2-1/2 hrs. Ran 1". Tagged cement 1382'. Spotted 25 sx Class C 4% CaCl2. PD 2:30 PM 6-20-83. WOC 3-1/2 hrs. Ran 1". Tagged cement 1380'. Spotted 25 sx Class C 4% CaCl2. PD 8:15 PM 6-20-83. WOC 2-1/4 hrs. Ran 1". Tagged cement 1384'. Spotted 25 sx Class C 4% CaCl2. PD 11:30 PM 6-20-83. WOC 3 hrs. Ran 1". Tagged cement 1384'. Spotted 25 sx Class C 4% CaCl2. PD 3:15 AM 6-21-83. WOC 2-3/4 hrs. Ran 1". Tagged cement 1380'.

Subsurface Safety Valve: Manu. and Tyne	(acntinued)	Set @ Ft.
		Ft.
18. I hereby certify that the foregoing is to	ue and correct	
SIGNEDLI General woll	Production TITLE Supervisor	DATE 6-24-83
1	(This space for Federal or State office use)	
APPROVED BY	TITLE	DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		PSP
		JUL 1 3 1983

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