

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposal.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FNL & 1980 FWL, Sec. 11-21S-26E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Perforate & Treat

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11301'. WIH and perforated 11035-48' w/20 .42" holes as follows: 11035-40' (2 SPF); 11043-48' (2 SPF). Dropped bar. GTS in 4 minutes and 10 seconds. Swabbed drilling fluid. Well flowed 120 psi on 1/8" choke. Treated perforations 11035-48' w/750 gal 7½% Morflow acid and N₂. Re-treated perforations 11035-48' w/3000 gal 7½% MSA + N₂. Well flowed 80 psi on 1/2" choke. Bled well down. Swabbed well dry. POOH w/packer. Set cement retainer at 11027'. RIH w/stinger and tubing. Squeezed perforations 11035-48' w/75 sacks Class "H" cement. Squeeze to 4500 psi. Reversed out. POOH. WIH and perforated 16 .50" holes 11016-20' (4 SPF). RIH w/tubing and packer. Acidized perfs 11016-20' w/1000 gal 7½% MS acid and N₂. Released packer and POOH. WIH and perforated 28 .50" holes at 10967-74' (4 SPF). Ran packer and set at 10931'. RBP set at 11000'. Acidized perforations 10967-74' w/2000 gal 7½% Morflow acid and N₂.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Production Supervisor

DATE 8-30-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 6 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO