		M DIE CONS.	0040179910			1/
Form 9–331 Dec. 1973		rtesia. NM	88210		Form Approved. Budget Bureau No. 42–R1424	95
	UNITED STA	IES	00210	5. LEASE		
	DEPARTMENT OF TH GEOLOGICAL SI		RECEN	EB. IFINDIAN	NM 3606 ALLOTTEE OR TRIBE NAME	
······			- 20 - 0			
Do not use this	Y NOTICES AND RE			9 MUNIJAGRE		
	orm 9–331–C for such proposals.) –		Russia	8. FARM OR L	EASE NAME Ore XH Federal Com	
1. oil well	well XX other			9. WELL NO.		
	OPERATOR Petroleum Corp	oration		10 515 5 5 5		
3. ADDRESS	OF OPERATOR South 4th St., A		M 88210	10. FIELD OR V Under	s. Morrow	
	N OF WELL (REPORT LOCAT		···	AREA	., M., OR BLK. AND SURVEY OR	
below.)	1980 FNL & 1980	FWL	see space 17		Sec. 11-T21S-R26E	
AT TOP I	ACE: Sec. 11-T21S prod. interval:	-R26E		12. COUNTY O Eddy	R PARISH 13. STATE NM	
AT TOTAL				14. API NO.		
	PPROPRIATE BOX TO IND OR OTHER DATA	ICATE NATURE	OF NOTICE,		IS (SHOW DE KOP AND WO	
PEOHEST FO	R APPROVAL TO: SL			<u>3184'</u>	IS (SHOW DF, KDB, AND WD) GR	
TEST WATER	SHUT-OFF	JBSEQUENT REF	ORI UP:			
FRACTURE TH SHOOT OR A						
REPAIR WELL					esults of multiple completion or zone	
PULL OR ALT				change	on Form 9-330.)	
CHANGE ZON ABANDON*	ES 🗌					
	cac well.	[]				
(other)						
17. DESCRIBI	E PROPOSED OR COMPLET estimated date of starting a and true vertical depths for	inv proposed wor	′k. It well is di	rectionally drilled	tails, and give pertinent dates, , give subsurface locations and	
17. DESCRIBI including measured	estimated date of starting a I and true vertical depths for	all markers and a	k. If well is di zones pertinent	rectionally drilled t to this work.)*	, give subsurface locations and	
 DESCRIBI including measured abbed we 21-83. 	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per	ing perfo forations	rk. If well is di zones pertinent rations 10967-7	rectionally drilled t to this work.)* 10967-74 ' 4 ' w/1000	, give subsurface locations and gallons 7½%	
 DESCRIBIT including measured abbed we 21-83. rroflow 	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per acid, 20000 gal	ing perfo forations lons MSF	rations 10967-7 and CO2,	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
 17. DESCRIBI including measured abbed we 21-83. rroflow 	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per	ing perfo forations lons MSF	rations 10967-7 and CO2,	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
 17. DESCRIBI including measured abbed we 21-83. rroflow 	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per acid, 20000 gal	ing perfo forations lons MSF	rations 10967-7 and CO2,	rectionally drilled to this work.)* 10967–74' 4' w/1000 29900# (1 covering 1	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
17. DESCRIBI including measured abbed we 21-83. rroflow	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per acid, 20000 gal	ing perfo forations lons MSF	rations rations 10967-7 and CO ₂ , ack. Re RECEIV	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering 1 ED BY	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
 17. DESCRIBI including measured abbed we 21-83. rroflow 	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per acid, 20000 gal	ing perfo forations lons MSF	rations rations 10967-7 and CO ₂ , ack. Re RECEIV	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering 1 ED BY 8 1983	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
 17. DESCRIBI including measured abbed we 21-83. rroflow 	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per acid, 20000 gal	ing perfo forations lons MSF	rations 10967-7 and CO2, ack. Re RECEIV SEP 2 0.0	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering ED BY 8 1983 C. D.	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
 DESCRIBIT including measured abbed we 21-83. rroflow 	estimated date of starting a l and true vertical depths for ell after acidiz Sand frac'd per acid, 20000 gal	ing perfo forations lons MSF	rations 10967-7 and CO2, ack. Re RECEIV SEP 2 0.0	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering 1 ED BY 8 1983	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
17. DESCRIBI including measured abbed we 21-83. rroflow 400 # 20/	fety Valve: Manu. and Type	ing perfo forations lons MSF ed well b	rations rations 10967-7 and CO ₂ , ack. Re RECEIV SEP 2 O. C ARTESIA	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering ED BY 8 1983 C. D. A, OFFICE	, give subsurface locations and gallons 7초% 3500# 100 Mesh and	
17. DESCRIBI including measured abbed we 21-83. rroflow 400 # 20/	fety Valve: Manu. and Type	ing perfo forations lons MSF ed well b	rations rations 10967-7 and CO ₂ , ack. Re RECEIV SEP 2 O. C ARTESIA	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering ED BY 8 1983 C. D. A, OFFICE	, give subsurface locations and gallons 7½% 3500# 100 Mesh and load.	
 17. DESCRIBING including measured abbed we 21-83. 17. Troflow 400 # 207 Subsurface Sa 18. 1 hereby comparison of the second sec	estimated date of starting a l and true vertical depths for Sand frac'd per acid, 20000 gal (40) sand. Flow	ing perfo forations lons MSF ed well b	rations rations 10967-7 and CO2, ack. Re RECEIV SEP 2 O. C ARTESIA	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering ED BY 8 1983 C. D. A, OFFICE	, give subsurface locations and gallons 7½% 3500# 100 Mesh and load. Set @Ft.	
 17. DESCRIBING including measured abbed we 21-83. 17. Troflow 400 # 207 Subsurface Sa 18. 1 hereby comparison of the second sec	fety Valve: Manu. and Type ertify that the foregoing is true in the true vertical depths for acid, frac'd per acid, 20000 gal (40) sand. Flow	ing perfo forations lons MSF ed well b	k. If well is di zones pertinent 10967-7 and CO2, ack. Re RECEIV SEP 2 O. C ARTESIA duction ervisor	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (1 covering ED BY 8 1983 C. D. A. OFFICE DATE _9-	, give subsurface locations and gallons 7½% 3500# 100 Mesh and load. Set @Ft.	
 17. DESCRIBING including measured abbed we are abbed we are abbed we are for the second structure of the second struc	fety Valve: Manu. and Type ertify that the foregoing is true	ing perfo forations lons MSF ed well b well b ie and correct if TITLE Supe (This space for Fede	k. If well is di zones pertinent rations 10967-7 and CO2, ack. Re RECEIV SEP 2 O. C ARTESIA duction ervisor	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (: covering ED BY 8 1983 C. D. A, OFFICE DATE9- re use)	, give subsurface locations and gallons 7½% 3500# 100 Mesh and load. Set @Ft.	
 17. DESCRIBING including measured abbed we are abbed we are abbed we are for the second state of the second state of	fety Valve: Manu. and Type ertify that the foregoing is true	ing perfo forations lons MSF ed well b well b ie and correct if TITLE Supe (This space for Fede	k. If well is di zones pertinent rations 10967-7 and CO2, ack. Re RECEIV SEP 2 O. C ARTESIA duction ervisor	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (: covering ED BY 8 1983 C. D. A, OFFICE DATE9- re use)	, give subsurface locations and gallons 7½% 3500# 100 Mesh and load. Set @Ft. -22-83	RD
 17. DESCRIBIN including measured abbed we 21-83. rroflow 400 # 207 Subsurface Sa 18. Thereby consistence for the second state of t	fety Valve: Manu. and Type ertify that the foregoing is true	ing perfo forations lons MSF ed well b well b ie and correct if TITLE Supe (This space for Fede	k. If well is di zones pertinent rations 10967-7 and CO2, ack. Re RECEIV SEP 2 O. C ARTESIA duction ervisor	rectionally drilled to this work.)* 10967-74' 4' w/1000 29900# (: covering ED BY 8 1983 C. D. A, OFFICE DATE9- re use)	, give subsurface locations and gallons 7½% 3500# 100 Mesh and load. Set @Ft. -22-83	RD

ROSWELL, NEW MEXICO