

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 11-T21S-R26E (Unit F, SENECA)

RECEIVED

MAY 27 '94

O. C. D.

ARTESIA OFFICE

NEW MEXICO COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lake Shore XH Fed Com #1

9. API Well No.

30-015-24478

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to recomplete to Strawn and possibly Canyon as follows:

1. Set CIBP at 10650' to cover Morrow Lime 10690-10717'. Dump 35' of cement on top of CIBP.
2. Set CIBP at 10275' to cover Atoka 10311-10502'. Dump 35' of cement on top of CIBP.
3. Perforate Strawn 9784-9787', 9817-9824', 9829-9834' and test.
4. Strawn will be acidized, if necessary, with approximately 2500 gallons 7-1/2% NEFE HCL acid with ball sealers.
5. Swab/flow test Strawn.
6. If Strawn is non-commercial, will set and test RBP at 9750'.
7. Perforate Canyon intervals between 9450' and 9630' and test.
8. Canyon will be acidized, if necessary, with approximately 4000 gallons 15% NEFE HCL acid with ball sealers.
9. Swab/flow test Canyon.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date May 18, 1994

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 5/26/94

Approved by  
Conditions of approval, if any: