

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 12 '94

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1470 D. C. D.

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 11-T21S-R26E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lake Shore XH Fed Com #1

9. API Well No.

30-015-24478

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set CIBP's

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Bled well down. Loaded annulus with 140 bbls 2% KCL water. Loaded tubing with 10 bbls. Released packer. Circulate gas bubble. Ran 5 joints of tubing. Released RBP and TOOH. Rigged up Schlumberger. WIH w/CIBP and set at 10650'. Capped with 35' of cement. ~~Set BHP at 10275' and capped with 35' of cement.~~
6-10-94 - TIH w/5-1/2" Uni VI packer with 1.81" XL on-off tool. Hydrotested tubing to 5000 psi. Nippled down BOP. Set packer and flanged well up. Tested annulus to 1000 psi. Swabbed tubing to 8000'. Rigged up Schlumberger. TIH w/1-11/16" Enerjet strip gun and perforated 9785-9831' w/24 .25" holes as follows: 9785-9787', 9818-9823' and 9829-9831'. TOOH with wireline. Flowed well back for cleanup. Shut in to run Static BHP bomb.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date June 10, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARD
AREA

JUN 13 8 47 AM '94

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