

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ON DUPLICATE
Drawer D
Artesia, NM 88210
other in-
dication
reverse side

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐
Recompletion

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

API 30-015-24478

DATE

ARTESIA, OFFICE

AUG 01 '94

C. C. D.

5. LEASE DESIGNATION AND SERIAL NO.

NM-3606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lake Shore XH Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WINDCUT

Undesignated Strawn

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 11-T21S-R26E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
Recompletion
6-9-94

16. DATE T.D. REACHED
6-11-94

17. DATE COMPL. (Ready to prod.)
6-11-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3184' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11301'

21. PLUG, BACK T.D., MD & TVD
10275'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
Pulling Unit

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9785-9831' Strawn

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In place	
13-3/8"	48#	450'	17-1/2"	In place	
9-5/8"	35#	2663'	12-1/4"	In place	
5-1/2"	20# & 17#	11300'	7-7/8"	In place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9693'	9702'

31. PERFORATION RECORD (Interval, size and number)

9785-9831' w/24 .25" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

33.*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
DATE FIRST PRODUCTION		Flowing					Shut-in		
7-2-94									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
7-5-94	24	5/64"	→	200	1874	2			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
		→	200	1874	2				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas will be sold

TEST WITNESSED BY

Ed Perry

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE July 7, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	TOP
			MEAS. DEPTH	TRUE VERT. DEPTH
			REFER TO ORIGINAL COMPLETION	