APPROVED BY TITLE Supervisor District #	DATE JUN 9 9 1993
EDSING A. Clements	
Loslie A. Clements	
Original Signed By	
signedo La canala a molliter rive Production Supervisor	DATE 6-27-83
6-22-83. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Redu	ced hole to 7-7/8".
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Compressive strength of cement - 1250 psi in 12 hrs. PD 4:45 PM 6-21-83. psi, released pressure and float held okay. Cement circulated 35 sacks.	Bumped plug to 1000
float set 2430'. Cemented w/550 sacks Pacesetter Lite, 1/4# celloseal,	5# gilsonite, 3% CaCl2
8-5/8" 24# J-55 ST&C casing set 2470'. 1-Texas Pattern notched guide sh	oe set 2470'. Insert
on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed dril	ling. Ran 62 its of
3-1/2 yards of Ready-Mix. WOC. Drilled out 10:15 AM 6-17-83. WOC 12 hrs	. Cut off and welded
and float held okay. Cement circulated 20 sacks. WOC. Cement fell back	. Filled hole with
cement - 1250 psi in 12 hrs. PD 10:15 PM 6-16-83. Bumped plug to 800 p	si, released pressure
gilsonite and 3% CaCl2. Tailed in w/300 sx Class "C" 2% CaCl2. Compress	ive strength of
celloseal, 5#/sx gilsonite, 250 sx Pacesetter Lite, 1#/sx Permacheck, 1/	4#/sx celloces: $5#/sx$
set at 545'. Insert float set at 518'. Cemented w/100 sx Thixolite, $1\%$	ern notched guide shoe
Plug set at 340'. WOC 5 hrs and 15 minutes. Drilled out at 7:15 PM 6-1 Ran 18 joints of 13-3/8" 48# H-40 ST&C casing set at 545'. 1-Texas Patt	
celloseal and 2#/sx Permacheck. Tailed in w/75 sx Class "C" 2% CaCl2.	PD 2:00 PM 6-15-83.
Plug #2: Tagged cement at 280'. Spotted 25 sacks Class "C" 2% CaCl2, 3	5  sx Thxiolite,  1/4#/s
again at 280'. Set another lost circulation plug as follows:	
2:00 AM 6-15-83. Plug set at 280'. Drilled out of Plug #1 at 9:00 AM 6	-15-83.Lost circulatio
Plug #1: 40 sx Thixolite, 2# Permacheck, 1/4#/sx celloseal and 60 sx Cl	ass "C" 4% CaCl2. PD
plug as follows:	ee toot crituraliun
work) see RULE 1703. Spudded a 17-1/2" hole at 9:30 AM 6-14-83. Lost circulation at 350'. S	et lost circulation
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SER BULE 1 103.	estimated date of starting any propose
	L.
PULL ON ALTER CASING CASING TEST AND CEMENT JOB X	
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	ALTERING CASING
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
21111111111111111111111111111111111111	Eddy
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	TANA MARINI ( A MARINA MA
THE West LINE, SECTION 30 TOWNSHIP 205 NANGE 28E NMPM.	
	<u>IIIIIIIIIIIIIII</u>
UNIT LETTER N 330 FEET FROM THE South LINE AND 1980 FEET FROM	Und. Avalon Delaware
4. Location of Well	10. Field and Pool, or Wildcat
207 South 4th St., Artesia, NM 88210	3
3. Address of Operator	9. Welł No.
Yates Petroleum Corporation V	Stonewall WM State
2. Name of Operator	8. Farm or Lease Name
	7. Unit Agreement Name
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
SUNDRY NOTICES AND REPORTS ON WELLS	
<u> </u>	К-6854
OPERATOR V	State X Free S. State Oll & Gas Lease No. K-6854
LAND OFFICE JUN 2.8 100	
FILE .	5a. Indicate Type of Lease
SANTA FE SANTA FE, NEW MEXICO 87501 RECEIVED	Revised 10-1-
DISTRIBUTION P. O. BOX 2088	Form C-103
OIL CONSERVATION DIVISION	
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
STATE OF NEW MEXICO	