	Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Rule 301 and appropriate pool rules.	eili be 0.00. Report casing pressure in lieu of tubing pressure for any well producing through casing.	must be	est.		-		J .	ļ	newall EP State	newall EP State	ewall EP State	ewall YE State	newall WM State	wall WM State	all WM State	All WM State	11 WM State	LEASE NAME		07 So. 4th St., Artesia,	⁷ ates Petroleum Corporation		SATE OF NEW MEXICA	
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		Wexico Oli C	ough casing.	reported in MCF measured at a pressure base of 15.025 pain and a	n allowable greater than the amount of oil produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned zed by the Division.			ł.	£***	** ***	11-27-84	12-4-84	12-18-84	12-4-84	12-18-84	12-3-84	11-14-84	11-27-84	11-27-84	TEST	DATEOF		Delaware	GAS ÓIL R	P. C. BOX 2078 SANTA FE, NEW MEXICO B
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		Pr	Š.		I hereby certify that the above information is true and complete to the best of my know ledge and belief.	-					43	43	42	43	42	43	43	43		ROD.	Completion				
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						La Labor	1 0 0 0	0 21 1984			741	262	19	N 	355	. 390	124	1334	<mark>با</mark> پ	M.C.F.	GY2				Form C-116 Revised 10-1-78
		Supervisor			est of my know-	ICE		i Be	BY		4875 = 33	2000	2714	2000	4551 <i>= 3 S</i>	2708 = 59	11	10672 =15	650	CU.FT/88L	RATIO				-78