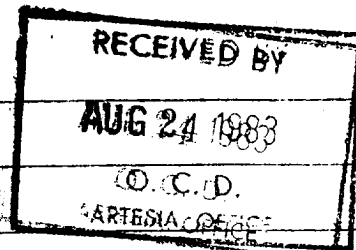


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OMC-104 and C-104
Effective 1-1-65



Operator
Mesa Petroleum Co.
Address
P. O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-26-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hondo Fee	Well No. 2	Pool Name, including Formation Avalon Delaware	Kind of Lease Share Lease or Fee	Lease No.
Location Unit Letter K ; 1980 Feet From The South Line and 1650 Feet From The West Line of Section 32 Township 20S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co. (Attn: K.C. Gibson)	Address (Give address to which approved copy of this form is to be sent) 410 Home Savings & Loan, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 32	Twp. 20	Rge. 28	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Fract. ☐	Diff. Reel ☐
Date Spudded 6-21-83	Date Compl. Ready to Prod. 7-13-83		Total Depth 2813'		P.B.T.D. 2722'			
Elevations (DF, RKB, RT, GR, etc.) 3210.1' GR 3222' RKB	Name of Producing Formation Delaware		Top Oil/Gas Pay 2542'		Tubing Depth 2506'			
Perforations 2542' - 2640'					Depth Casing Shoe 2813'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	588'	630
12"	8 5/8"	2422'	1150/150
7 7/8"	5 1/2"	2813'	135
	2 7/8"	2506'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-9-83	Date of Test 7-15-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 40	Water-Bbls. 105	Gas-MCF Trace

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC-A(0+6), CEN RCDS, ACCTG, GAS CONT, ENG, OPS(FILE), MIDLAND, ROSWELL, D&M, PERMIAN, PHILLIPS, PARTNERS

REGULATORY COORDINATOR

8-23-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 26 1983
BY *Mark Williams*
OIL AND GAS INSPECTOR

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the down tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for this on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.