

STATE OF NEW MEXICO
ENERGY AND MINERAL DEVELOPMENT

NEW MEXICO
SANTA FE, NEW MEXICO 87501

WAS-OIL RATIO TESTS

Form C-112
Revised 10-1-79

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKED SIZE	TSG. PRESS.	DAILY ALLOW. ABLE	DEPTH OF TEST	WATER OILS	PROD. DURING TEST	WAS - OIL RATIO
		U	S	T	R									
BURTON PLAT'D FCO	1	E	1	21	27	9-2-85	A	✓	-	49	24	-	28	440
"	2	D	1	21	27	9-3-85	F	-	-	51	24	-	28	440
"	3	L	1	21	27	9-1-85	F	-	-	45	24	-	51	1000
"	4	M	1	21	27	9-2-85	F	-	-	51	24	-	60	1000
N.M. NO STAGE	5	A	28	20	28	9-2-85	F	-	-	49	24	-	1	1000
Key MEMBER	1	N	1	21	27	9-3-85	F	2 1/4	200	63	24	-	41	518
STOTT FEEDEHL	2	E	1	21	27	9-1-85	F	2 1/4	170	36	24	-	20	403
"	3	K	1	21	27	9-2-85	F	3 1/4	150	40	24	-	30	515
BURTON PLAT'D FCO	1	T	1	21	27	9-2-85	F	1 1/4	600	30	24	-	32	1021

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the test rate for the test in which wells located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volume must be reported in MCF measured at a pressure base of 14.7 psia and a temperature of 59° F. Specific Gravity base will be 0.70.
Report testing procedure in item of tubing pressure for any well produced through casing.
Both original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

A. P. [Signature]
SR 100101
9-30-85
(Date)