PROCEDURE:

- Test rig anchors per Ops Bulletin #52 and keep charts in Field Office.
- 2. MIRU well service unit. Ensure well is dead, then POH with rods and pump.
- 3. Nipple up Class III BOP and test per company guidelines.
- 4. Unset tubing anchor, circulate hole clean with clean field brine, then POH with production tubing and BHA.
- 5. MIRU wireline and nipple up Class II lubricator/wireline BOP assembly and test per company guidelines.
- 6. RIH with CIBP and set just above Bone Springs perfs at approximately 5,450'. Dump bail 35' of cement on top of CIBP. Test CIBP to 1000 psi.
- Plug Set:

	Depth		Tagged
Top'	Bottom'	Type Plug*	(yes⁄no)

<u>5450 _____ CIBP(WIRELINE_SET) NO</u>

7. Perforate Brushy Canyon as follows: (NOTE: All depths given below are OPEN HOLE DEPTHS. Run a GR-CCL log to get on depth with the following markers:

"Cool" GR at 5317,5265,5198.5,4865 "Hot" GR at 4835,4719,4723,4694.5,4548,4503,4430.5,4419

Perforate:

Service Compa	ny* <u>BLACK</u> B	LACK WARRIOR						
Gun Ty	pe* <u>RHSC</u>	_ RETRIEVABLE	E HOLLOW ST	EEL CARRIER				
Gun S	ize <u>4</u>	(inches)						
Correlation log type <u>Dresser Atlas Density/Neutron 9/14/83</u>								
	ing <u>120</u>							
Locat	ion <u>5940'</u> F	SL, 560' FWL	; Sec 1; T-	21-S; R-27-E				
Correlation Tie in								
	Bottom of		Shots					
	Interval	Spacing	per ft	Total				
5250	<u> 5273 </u>	_1	· <u> </u>	24				
<u> </u>	<u> 5198</u>	_1	<u> </u>	28				
4864	<u>4838</u>	_1	1	26				
4806	4826		1	27				
<u> 4617</u>	4622	_1	1	6				
4560	4591	_1	1	32				
4394	4418	_1_	1	25				

(if spacing = 5 and shots/ft = 2, then every 5 ft shoot 2 holes