

CHRONOLOGICAL DAILY REPORT

NEW MEXICO - MAINTENANCE

Avalon Bone Spring

BURTON FLAT FED B-1 Sec 1, T21S, R27E Eddy Co., NM

Operator: Presidio Exploration, Inc. WI: 1.00 NRI: .8540509

Job type: Recomplete to the Brushy Draw through perms @ 4560-75' & test. If productive, stimulate & complete. If non productive, set plug & perf 4395-4430' & test. Fracture stimulate & complete.

- 11/03/94 7 am FTP 5 psi; ck fell open 1" = total load rec'd 501 bbls. 7 am - 5:30 pm - swab back load wtr; FL @ surf; pulling from 1500-2900'; made 48 swab runs; rec'd 578 bbls load today. Left FL @ 900' last 6 runs; pulling from 2900' last 8 runs; 13% oil cut; scattered gas. 5:30 pm - SDFN w/FL @ 900'.
DC: \$2,855 CC: \$103,160
- 11/04/94 7 am 12 hr SITP 580' FL 300-600' entry overnight.
Made 48 swab runs; 1st run had 15% oil cut on top of wtr; 1st 23 runs FL staying @ 900'; pull fr/2700'; swabbed back 184 BLW; 10% oil cut; run 24 & 48 FL staying @ 1500'; pulling fr/SN @ 4326'; rec 186 BW; 10% oil cut - heavy gas cut; RU Schlumberger W/L truck; run multiple Isotope tracer log fr/4900-4300'; log indicated frac went in both sets of perms @ 4560-4575' & 4395-4436'; RD & rel Schlumberger; SDFN; prepare to TOH w/pkr.
DC: \$5,925 CC: \$109,085
- 11/05/94 7 am 14 hr SITP 610#, FL @ 800'. Made 1 swb run; FL 800'; pull fr/2100-top 400' of fl; 100% free oil; 1900' of gas cut formation wtr; load tbg w/25 bbls 10# brine wtr; remove well head; install 6" 3M double BOP; 2-3/8" rams on btm; rel pkr & TOH; LD pkr; PU 2 jts 2-3/8" bull plugged mud anchor; 10' 2-7/8" perf pup jts; 1.15 x 1-7/8" SN, 1 jt 2-7/8" tbg; Baker 40,000# shear tbg anchor; TBIH w/138 jts 2-7/8" tbg; set tbg anchor @ 4322'; SN @ 4861'; bottom of mud anchor @ 4436'; remove BOP; NU wellhead; TIH 2 1/2" x 1-3/4" x 16 x 19 BHAC rod pumps; pin 3/4"; stroke 15 GAC; 1-2/4" fishing neck 1-5/8" double valve; ball seat A/C; AC plunger 5'; 13 bbls R/C; 10 - 7/8" rods, XO, 107 - 3/4" rods; XO; 107 - 3/4" rods, XO, 107 - 3/4" rods; XO, 56 - 7/8" rods, space out & seat pump; test pump @ 500 psi & held; stroke test pump; good pump action; release rig @ 3:30 pm, 11/4/94.
DC: \$2,855 CC: \$111,940
- 11/08/94 Have Leamco-Butler move pump jack, pad & engine from the H W Stott #1 to the Burton Flat B-1 & RU; hang rod string on jack & balance same; hook up gas supply line from csg side to scrubber tank & hook up propane tank; clean out heater treater (treater full of paraffin) w/hot oiler using 220°F wtr & haul paraffin to disposal; will have to use hot wtr & high press nozzle to finish cleaning inside of treater. SDFN. DC: \$3800 C C : \$115,740
- 11/09/94 Finish cleaning paraffin out of heater treater; hot wtr & high press wash gun; remove fire tube & send f/repair; fire tube will be back 11/10/94; work on tank battery; well on production through separator until heater is reopened. TURN WELL OVER TO PRODUCTION.
DC: \$2025 CC: \$117,765
- 11/12/94 Well pumping to tank; 19 BO, 404 BW.
11/13/94 Well pumping to tank; 20 BO, 616 BW.
11/14/94 Well pumping to tank; 20 BO, 380 BW. #1 motor down; 14 SPM.
11/15/94 Well pumping to tank; 21 BO, 680 BW.
11/16/94 Well pumping to tank; 42 BO, 519 BW.