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	NERGY AND MINERALS DEPARTMENT	OUL CONSERV	VATION DIVISION	Form C-104 Revised 10-1-78							
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	LAND OFFICE		<b>a b c c c c c c c c c c</b>	TESTA, OFT							
	TRANSPORTER OIL	REQUEST F	FOR ALLOWABLE	· ·							
	OPERATOR .	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GAS								
I	PROBATION OFFICE			•							
	Courses										
	Exxon Corporation V										
	P.O. Box 1600: Mid1 Reeson(s) for filing (Check proper bo	and. Texas 79702									
	New Well XX	Change is Transporter of:	Other (Alegerappique)	AD GAS MEET NOT BE							
	Recompletion			1412 / <b>- /- 34</b>							
	Change in Ownership		densate	EXCEPTION R FROM							
			IS OBTAINE	ED							
	If change of ownership give name and address of previous owner			Jay.							
1	DESCRIPTION OF WELL AND	LEASE R-7708 10/25/84									
	Lotas Name	Well No. Pool Name, Including AVALON Los									
	Yates C Federal		Bone Spring) - Kit Fed	<b>NN-01119</b>							
	0 13	57 Roth									
	Unit Lotter ;	40Feet From TheL	ine and <u>660</u> Feet Fra	The West							
	Line of Section 4	21.0									
	Line of Section 4 16	ownship 215 Range	27E , NMPM, Eddy	Court							
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL C	246								
	None of Authorized Transporter of Of	L C or Condensate		roved copy of this form is to be sent;							
	Permian Corporation		P.O. Box 1183; Houston								
	Name of Authorized Transporter of Co	zsinghead Gas 🔄 🛛 at Dry Gas 🗔	Address (Give address to which app	soved copy of this form is to be sent							
	If well produces oil or liquids,	Unit E Sec. Twp. Rge.	Is gas actually connected?	Vhen							
	give location of tanks.	Lot 5 4 21S 27E	Flare								
	If this production is commingled wi	ith that from any other lease or pool									
		· · · · · · · · · · · · · · · · · · ·	, give comminging order number:								
IV.	COMPLETION DATA										
IV.	COMPLETION DATA Designate Type of Completing	on - (X)	New Weil Workover Deepen	Plug Back   Same Res*v. Diff. Re							
IV.	COMPLETION DATA	on - (X) Oil Well Gas Well XX	New Well Worksver Deepen								
IV.	Designate Type of Completing	on - (X)	New Weil Workover Deepen XX Total Depth	Plug Back Same Res*v. Diff. Re P.B.T.D.							
<b>IV.</b>	Designate Type of Completin Designate Type of Completin Dese Spudden 7-27-83 Eleventions (DF, RKB, RT, CR, etc.)	on - (X) Date Compi. Ready to Prod. 10-18-83 Name of Producing Formation	New Well Worksver Deepen	P.8.T.D.							
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