

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.  
NM-01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Yates C Federal

9. WELL NO.  
22

10. FIELD AND POOL, OR WILDCAT  
Avalon-Delaware

11. SEC. T., R., W., OR BLK. AND  
SURVEY OR AREA  
Sec. 4, T21S, R27E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Exxon Corporation Attn: Melba Knipling

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1557' FNL and 660' FWL of Section

14. PERMIT NO.

15. ELEVATIONS (Show whether on surface or not)  
3198 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Yates Federal "C" #22-SWD well was not properly plugged back from the Bone Spring to the Delaware when the well was converted to a water disposal well, despite having NMOCD approval. In subsequent discussions with Bob Pitschke of the BLM and Les Clements of the NMOCD, the remedial work can be performed at the next service job that requires a reverse unit, i.e. the first conventional cleanout workover.

1. MIRU reverse unit.
2. Drill out CIBP at 5096', clean out to 7400', circulate well clean, POH.
3. Set CIBP at 7300', cap w/250' cmt.
4. Set CIBP at 5096', cap w/35' cmt.
5. Acid wash current injection interval.
6. Rerun injection equipment
7. Test csg.
8. Return well to injection.

Post ID-3  
3-14-86  
CONV. to SWD  
from oil well

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knipling

TITLE Section Head

DATE 2-5-86

This space for Federal or State office use)

APPROVED BY [Signature]

TITLE Atty

DATE 3-3-86

19. CONDITIONS OF APPROVAL, IF ANY:

Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side