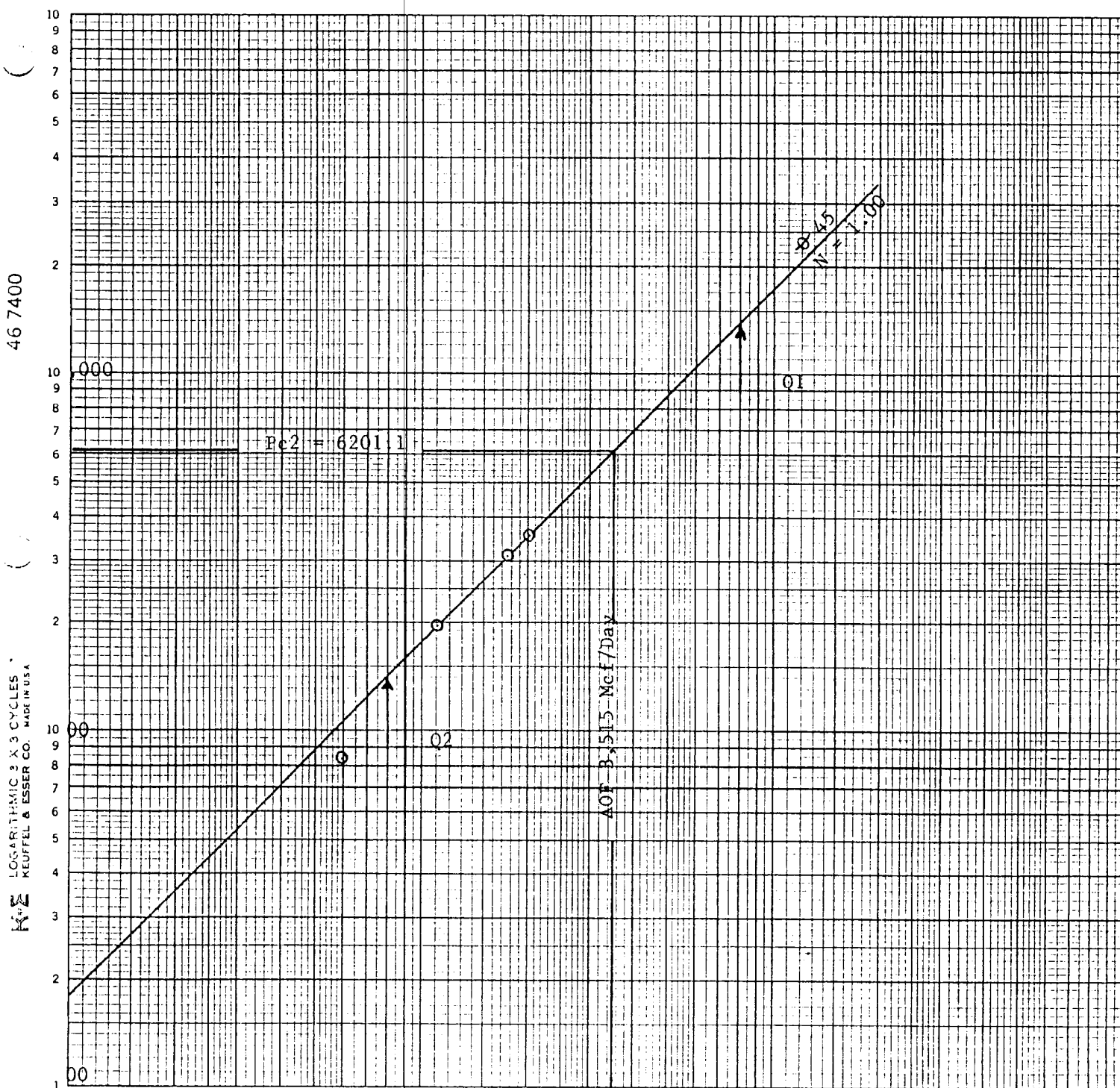


DECEMBER 7, 1983

$$\text{CAOF} - 2016 \frac{(6201.1)}{3556.6} 1.00 \quad 3,515 \text{ Mcf/Day}$$


RECEIVED BY
Form 9-330
(Rev. 5-63)

APR 12 1984

O. C. D.

ARTESIA OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL CONS. COMMISSION

Dr. 11

Artesia, NM 89810

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR TXO Production Corp.															
3. ADDRESS OF OPERATOR 900 Wilco Bldg., Midland, TX 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 900' FSL & 1980' FWL At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED 6-29-83											
15. DATE SPUDDED 8-10-83	16. DATE T.D. REACHED 10-5-83	17. DATE COMPL. (Ready to prod.) Est 11-22-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3290-GR 3306-KB		19. ELEV. CASING HEAD -3290									
20. TOTAL DEPTH, MD & TVD 11,770		21. PLUG, BACK T.D., MD & TVD 11,588		22. IF MULTIPLE COMPLET., HOW MANY * No		23. INTERVALS DRILLED BY ROTARY TOOLS * CABLE TOOLS									
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 11,475-11,500						25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CN-GR, MLL-DLL-GR						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48"		610		17 1/2"		650SX "C" 2% CACL							
8 5/8"		24 & 32		3100		11"		3400SX "H" Life & 300SX		"C"					
4 1/2"		13.5 & 11.6		11,770		7 7/8"		1250SX "H" 3% KCL							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		11,200		11,200	
31. PERFORATION RECORD (Interval, size and number) 11,660-670, 3 1/8", 10 holes 11,692-712, 3 1/8", 20 holes 11,475-11,500, 1 9/16", 42 holes								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
11,692-712				44 bbls 2% KCL wtr											
11,660-670				CIBP @ 11,630 15' cmt											
				53bbl 2% KCL, spt 500 gal flow ck 75SX "h"											
33. PRODUCTION															
DATE FIRST PRODUCTION 12-4-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 12-9-83		HOURS TESTED 24		CHOKE SIZE 15/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 4		GAS—MCF. 2037		WATER—BBL. 2		GAS-OIL RATIO 509	
FLOW. TUBING PRESS. 643		CASING PRESSURE N/A		CALCULATED 24-HOUR RATE →		OIL—BBL. 4		GAS—MCF. 2037		WATER—BBL. 2		OIL GRAVITY-API (CORR.) 42.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY Janna Caudle							
35. LIST OF ATTACHMENTS C-122								ACCEPTED FOR RECORD PETER W. CHESTER APR 1984							
36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records								SIGNED <i>Janna Caudle</i> TITLE Engineering Assistant DATE 11-17-83							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORM'S ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Morrow	11660	11670	Prod Test	Wolfcamp	9331	-6025
	11692	11712	Prod Test	Strawn	10378	-7071
	11475	11500	IPF 2037 mcf 4 BO 2 BW	Atoka	10734	-7427
Morrow				Morrow	11297	-7990
				Lower Morrow	11620	-8314

38.