Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAR 1 8 1992

aduzivEL

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CONTRACTOR

EXXON CORPORA	ATION /	Weil	3001524524
Address ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702			
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well  Recompletion  Change in Operator	Change in Transporter of: Oil	OIL TRANSPORTER T 04/01/92	O CHANGE EFFECTIVE
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name  YATES C FEDERAL  Well No. Pool Name, Including  AVALON DELAWAR		State	of Lease No. Federal or Fee DERAL NM-01119
Unit Letter C : Feet From The NORTH Line and 1980 Feet From The Line			
	p 20-S Range 28-E	, NMPM,	EDDY County
- County			
		Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 2436, ABILENE, TX 79604	
Name of Authorized Transporter of Casin PHILLIPS 66 NATURA		Address (Give address to which approve 4601 PEMBROOK ST.	d copy of this form is to be sent)  ODESSA, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 31 20-S 28-E	is gas actually connected? When	,
If this production is commingled with that from any other lease or pool, give commingling order number			
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		I	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L TECT DATE AND DEC			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	ecovery of total volume of load oil and must be Date of Test	Producing Method (Flow, pump, gas li	depth or be for full 24 hours.) ft, etc.)
I de comp			Posted Ip 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 3 27-92
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Se flag Eight
GAS WELL			
Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot,back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stac
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL CONSI	ERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation  Division have-been complied with and that the information given above is			la n
true and complete to the best of my knowledge and belief.		Date Approved	
Signature		By ORIGINAL SIGNED BY	
Don J. Bates	Administrative Specialist	Specialist MIKE WILLIAMS	
Printed Name 03/12/92	Title (915) 688-7119	Title SUPERVISO	R. DISTRICT #
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.