

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
verse side)

1. Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2. LEASE DESIGNATION AND SERIAL NO.

NM-01119

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal C

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Avalon (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T20S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Exxon Corporation Attn: David A. Murray

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310' ~~2180'~~ ~~2310'~~
FSL and 1980' FEL of Sec.

RECEIVED BY

JUN - 1 1987

D. C. D.

ARTESIA OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, OR, etc.)

GR 3233'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set retrievable bridge plug @ 3000±, test plug, cover w/ sand.
- 2) Load hole with produced water and perforate with 1 spf, 120° phasing @ 2596', 2599', 2602', 2605', 2608', 2730', 2733', 2736', 2739', 2742', 2748', 2751', 2754', 2757'. (14 Total)
- 3) Acidize the Cherry Canyon formation with 900 gal. of 15% HCL.
- 4) Frac the Cherry Canyon with 39,500 gal. of x-linked brine and 81,000# of 20/20 sand.
- 5) Retrieve bridge plug and return well to pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

David A. Murray

TITLE Permits Supervisor

DATE 5-13-87

(This space for use of State office use)

APPROVED BY

Acting Area Manager

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side