

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of the well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL" or lot no. box. Otherwise use the OGD unit letter.

The bottom hole location of this completion

Lease code from the following table:

Lease code from the following table:
F Federal
S State
P Fee
J Leasehold
N Navajo
U Navajo
I Other Indian Tribe
U Use Mountain Use
P Pumping or other artificial lift

The producing method code from the following table:

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

MODA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by the transporter. If this is a new well will be assigned a number and write it here.

Product code from the following table:

Product code from the following table:
O Oil
G Gas

22.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23.

The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

24.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25.

MODA/YR drilling commenced

26.

MODA/YR the completion was ready to produce

27.

Total vertical depth of the well

28.

Plugback vertical depth

29.

Top and bottom perforation in the completion or casing shoe and TD if openhole

30.

Inside diameter of the well bore

31.

Outside diameter of the casing and tubing

32.

Depth of casing and tubing. If a casing liner show top and bottom.

33.

Number of sacks of cement used per casing string

34.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

35.

MODA/YR that gas was first produced into a pipeline

36.

MODA/YR that the following test was completed

37.

Length in hours of the test

38.

Flowing tubing pressure - oil wells

39.

Shut-in tubing pressure - gas wells

40.

Flowing casing pressure - oil wells

41.

Shut-in casing pressure - gas wells

42.

Diameter of the choke used in the test

43.

Barrels of oil produced during the test

44.

Barrels of water produced during the test

45.

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.

The signature, printed name, and title of the person authorized to make the report, the date this report was signed, and the telephone number, so call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator, the date this report was signed, and the telephone number, so call for questions about this report

MODA/YR of the C-129 approval for this completion

MODA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by the transporter. If this is a new well will be assigned a number and write it here.

Product code from the following table:
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G Gas