

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 9 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	<i>BQM</i>

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6854

7. Unit Agreement Name

8. Farm or Lease Name

Stonewall WM State

9. Well No.

2

10. Field and Pool, or Wildcat

Undes. Bone Springs

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. NEIT LETTER P LOCATED 480 FEET FROM THE South LINE AND 990 FEET FROM

7. East LINE OF SEC. 30 TWP. 20S RGE. 28E NMPM

8. Date Spudded

9-30-84

15. Date T.D. Reached

6-14-84

17. Date Compl. (Ready to Prod.)

8-7-84

18. Elevations (DF, RKB, RT, GR, etc.)

3243' GR

19. Elev. Casinghead

9. Total Depth

5450'

21. Plug Back T.D.

5216'

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-4960'

Cable Tools

Reverse Unit

4960-5450'

4. Producing Interval(s), of this completion - Top, Bottom, Name

Open Hole - Bone Springs 4960-5216

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	546'	17-1/2"	550	
8-5/8"	24#	2410'	12-1/4"	1050	
5-1/2"	15.5#	4960'	7-7/8"	750	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4931'	4931'

31. Perforation Record (Interval, size and number)

4960-5216
(OH)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
256' Open Hole	w/2000 g. acid. SF w/40000 g.
4960-5216	gel KCL wtr, 80000# 20/40 sd.

33. PRODUCTION

Date First Production 7-28-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 8-7-84	Hours Tested 24	Choke Size 18/64"	Prod'n. For Test Period	Oil - Bbl. 3.51	Gas - MCF 57	Water - Bbl. 39
Flow Tubing Press. 70#	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 3.51	Gas - MCF 57	Water - Bbl. 39	Gas - Oil Ratio 16239/1
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Ed Perry		

5. List of Attachments

Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 8-8-84