

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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RECEIVED BY  
AUG 9 1984  
O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
K-6854

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Deepen Well.	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Stonewall WM State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
Location of Well UNIT LETTER P 480 FEET FROM THE South LINE AND 990 FEET FROM East LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undes. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3243' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize & Frac <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5450'; PBTD 5216'. RUPU. Set cement retainer at 2672' and tested. Squeezed perfs 2698-2744' w/150 sx Class "C". Did not squeeze. Re-squeezed perfs w/200 sx Class "C" 2% CaCl2. Squeezed at 2400#, OK. Drilled out retainer at 2909', tested to 1500#, OK. Drilled out retainer at 2672', tested to 1500#, OK. Tested squeeze perfs to 1500#, OK. Bottom of 5-1/2" casing at 4960'. TD of hole 5450'. 490' of 4-3/4" open hole. Ran straddle packers in open hole. Acidized w/2000 gallons acid. POOH w/packers. Swabbed well. RIH w/tubing open-ended and spotted 40 sx sand to plug back in 4-3/4" open hole. Tag sand top at 5216'. POOH. Frac'd (via casing) w/40000 gallons gelled KCL water, 80000# 20/40 sand. Frac treatment stayed in zone. PBTD 5216'. 256' of open hole.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Leslie A. Clements TITLE Production Supervisor DATE 8-8-84  
PROVED BY \_\_\_\_\_ TITLE Original Signed By DATE AUG 22 1984  
CONDITIONS OF APPROVAL, IF ANY: Leslie A. Clements  
Supervisor District II