Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

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| 1000 | Rio | Brazos | Rd., | Aztec, | NM | 87410 |
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| REQUEST FOR ALLOWABLE AND AUTHORIZAT | ION |
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| TO TRANSPORT OIL AND NATURAL GAS | |

| Address 105 South 4th St., Artesia, NM 88210 Reason(s) for Filing (Check proper box) New Well | Onemias | | 10 11 11 | | 7/ | | | Well A | Pl No. | | |
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| Accession of Prince (Cheek proper box) | Operator YATES PETROLEUM CORPORATION | | | | | | | | | | |
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| Phillips Petroleum Co. Station X, Bartlwsville, OK 74004 | | | rsf. | P | · C [] | | | | | | me) |
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| Signature David and I also Comment | 1 | | v | ~ | 7 | ∥ By. | | KE WHII | AMS | | |
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.