STATE OF NEW MED					30-	U12 · C4276	
· · · · · · · · · · · · · · · · · · ·	HRGY TO MINERALS DEPARTMENT				Form C-101 Revised 10-1-78		
DISTRIBUTION	P. O. BOX 2088			ſ	SA. Indicate Type of Loase		
SANTA FE	SANIA FE, NEW MEXICO 87501				ATTE XX FCC		
FILE					-	6 Gus Louno No.	
U.S.G.S. JUL 29 19							
OPERATOR			······································		TIIII)	THINITIAN I	
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK	O. C. D.	IIIII		
a. Type of Work			AF	RTESIA, OFF	7 Unii Agre	ement Name	
DRILL	zk	DEEPEN					
D. Type of Well	-1		SINGLE MUL		8. Furm or L		
Narie of Operator	DTHER		TONE	ZONE	9. Well No.	all "WM" St.	
	um Corporation				4		
Address of Operator		-	c Poot, or will conf				
207 S. 4th, A:	rtesia, New Me	xico 88210		X	Undes.	Delaware	
4 4 4 4 4 1	TERLOC		LET FROM THESOUT h	LINE	IIIII	MUUUUUU	
					IIIIII		
ND 290 FEET FRO	MTHE West LIN	E OF SEC. 30 TH	**·	NMPM	IIIII	MANNI	
				<i>UIIIII</i>	12. County Eddy		
	+++++++++++++++++++++++++++++++++++++++	********	*****	<i>HHHH</i>	TUUL	litteristroom	
				HHHH	HHH		
HHHHHH	ttittittitti	<i>111111111111</i>	9, Froposed Depth	9A, Formation	777777	20. fietary or C.T.	
illillillillilli.			ppr. 4850'	Delawar	e	Rotary	
I. Elevations (show whether D			1B. Drilling Contractor		22. Approx.	. Date Work will start	
3285.0' GL	Blai	nket	LaRue Drillin	g	ASAP		
3. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17 1/2"	13 3/8"	28#	550'	550 sx			
12 1/4"	8 5/8"	24-28#	2500'	1500 sx		circ	
7 7/8"	5 1/2"	17-20#	TD	650 sx	650 sx		
	1	1	1	l	i		
		<b>.</b>					
Propose to test the Delaware and intermediate formations with surface casing							
being set at approximately 550' and the intermediate casing at approximately 2500' (100' below the Capitan Reef). If commercial pay is encountered, 5 1/2'							
	be run and the				encoui	itered, 5 1/2	
MUD PROGRAM	: FW gel/LCM	to TD.					
BOP PROGRAM: BOP's will be installed on the intermediate casing and tested.							
Nº Mº							
APPROVAL VALID FOR 180 DAYS							
DERMIT EXPIRES 2-1-84 UNLESS DRILLING UNDERWAY							
Dar A A A A A A A A A A A A A A A A A A A						ERVVAY	
ABOVE SPACE DESCRIBE F	BOBOSED BROCHAM		PLUG BACK CIVE DAVA DE				
ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROGUCTIVE ZONE AND PROPOSED NEW PRODUCE 2016. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							

(This space for State Use) Will, Wallie and	OIL AND GAS INSPECTON	AUG 0 1 1983
ned Alisero Rodrigue	Tule Regulatory Agent	Date7/18/83
ereby certify that the information above is true and	complete to the best of my knowledge and bellef.	

Wile Walliams TITLE VED B PR INDITIONS OF APPROVAL, IF ANYL

AUG 0 1 1983 D

Notify N.M.O.C.C. in sufficient time to witness cementing the <u>8 5/8</u> casing

V MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. `perator Lease Well No. YATES PETROLEUM CORPORATION Stonewall WM State 4 Township Unit Letter Section Range County M 30 20 South 28 East Eddy Actual Footage Location of Well: 330 South teet from the 990 line and feet from the West Ground Level Elev. Producing Fermation Pool Dedicated Acreage Delaware Undes. Delaware 3285 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ] No If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nam Gliserio Rodriguez Position Regulatory Agent Company Yates Petroleum Corp. 7/19/83 R. R. E. D. R. Kuert location 1 h as ∂lo sh ed fr actual surveys no Ь ervision, and that the same rve nd Sorrect to the best of my ond belief PED YPC PROFES K-6854 Date Surveyed <u>July 16, 1983</u> Registered Professional Engineer and/or Land Surveyor 990 3300 <u>h'ar</u> Certificate Lo 330

660

**90** 

1320 1650

1980 2310

2640

2000

1500

1000

500

NM PE&LS #5412







24

•