

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2
SANTA FE, NEW MEXICO 87501

RECEIVED BY
SEP 09 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. K-6854
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> N.M.P.M.		8. Farm or Lease Name Stonewall WM State
		9. Well No. 4
		10. Field and Pool, or Wildcat Avalon Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3285' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set lost circulation plug at 1303' as follows: Spotted 60 sacks Class "C", 10#/sack gilsonite, 1/4# celloseal, 2% CaCl₂, 90 sacks Thixolite, 1/2# Permacheck and 10# gilsonite/sacks. PD 6:00 PM 9-2-83. WOC 6 hours. Tagged cement 1150'. Drilled out plug 12:00 AM 9-3-83. TD 2462'. Ran 57 joints 8-5/8" 28# J-55 ST&C casing set 2462'. 1-Texas Pattern notched guide shoe set 2462'. Insert float set 2418'. Cemented w/100 sacks Thixolite, 1/2# Permacheck, 10# gilsonite/sack, 900 sacks Pacesetter Lite, 1/4# celloseal, 5# gilsonite and 3% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:45 PM 9-5-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks. WOC. Drilled out 5:00 PM 9-7-83. WOC 43 hours and 15 minutes. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leslie A. Clements TITLE Production Supervisor DATE 9-8-83

ED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE SEP 12 1983

ITIONS OF APPROVAL, IF ANY: