

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2048  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
OCT 11 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
K-6854

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Firm or Lease Name Stonewall WM State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM West THE LINE, SECTION 30 TOWNSHIP 20S RANGE 28E	10. Field and Pool, or Wilcox Und. Avalon Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3285' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4860'. Ran 108 jts of 5-1/2" 15.5# K-55 casing set 4866'. 1-regular guide shoe set 4866'. Float collar set 4821'. Cemented w/750 sacks Class "C" 3% CF-2, .3% TF-4, 5# salt/sack. Compressive strength of cement - 950 psi in 12 hrs. PD 12:45 PM 9-14-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 3668-71' w/7 .42" holes as follows: 3668, 68 1/2, 69, 69 1/2, 70, 70 1/2, 71'. Acidized perforations 3668-71' w/2000 gallons 15% RTA-6 HCA acid and 9 ball sealers. WBIH and perforated 3620-24' w/9 .42" holes as follows: 3620, 20 1/2, 21, 21 1/2, 22, 22 1/2, 23, 23 1/2, 24'. Acidized perforations 3620-24' w/2500 gallons 15% RTA-6 acid and 12 ball sealers. Swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 10-11-83  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 13 1983  
CONDITIONS OF APPROVAL, IF ANY: Original Signed By Leslie A. Clements Supervisor District II