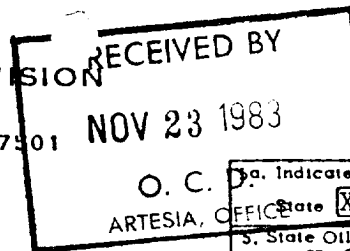


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501



Form C-103  
Revised 10-1-78

AMENDED REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. K-6854
Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name
Address of Operator 207 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Stonewall WM State
Location of well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 30 TOWNSHIP 20S RANGE 28E NMPM.		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3285' GR		10. Field and Pool, or Wildcat Und. Avalon Delaware
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Production Casing, Perforate, Treat <input checked="" type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4860'. Ran 108 jts of 5-1/2" 15.5# K-55 casing set 4866'. 1-regular guide shoe set 4866'. Float collar set 4821'. Cemented w/750 sacks Class "C" 3% CF-2, .3% TF-4, 5# sack/salt. Compressive strength of cement - 950 psi in 12 hrs. PD 12:45 PM 9-14-83. Bumped plug to 1000 psi, held for 30 minutes, released pressure and float held okay. WOC 18 hrs. WIH and perforated 3668-71 w/7 .42" holes as follows: 3668, 68½, 69, 69½, 70, 70½, and 71'. GIH w/tubing and packer. Acidized perfs 3668-71 w/2000 gal 15% HCA acid and 9 ball sealers. COOH w/tubing and packer. TIH w/tubing and RBP, set RBP 3644'. COOH w/tubing. WIH and perforated 3620-24' w/9 .42" holes as follows: 3620, 20½, 21, 21½, 22, 22½, 23, 23½, and 24'. GIH w/tubing and packer. Acidized perfs 3620-24' w/2500 gal 15% HCA acid and 12 ball sealers. POOH w/tubing packer and RBP. Frac'd (Lower Delaware) w/36000 gal 75 Quality foamed Methanol and KCL water, 45070# (29000# 20/40 and 16000# 10/20) sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Supervisor DATE 11-17-83  
 Original Signed By  
Leslie A. Clements  
 TITLE Supervisor District II DATE NOV 28 1983  
 APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: