

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer 00, Azusa, NM 88211-0719
District III
1000 Rio Grande Rd., Azusa, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

NGPA Permits
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702-1600 Attn: Don Bates		* ALSO OPERATOR CHANGE	* OGRID Number 007673
* API Number 30-015 - 24546	* Pool Name Avalon Delaware	* Reason for Filing Code Unitization eff. 10-1-95 Change Prop. Name & Well No.	
* Property Code 17612	* Property Name Avalon (Delaware) Unit	* Well Number 77H 258	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	30	20S	28E	-	330	SOUTH	990	WEST	EDDY

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S									
* Loc Code	* Producing Method Code	* Gas Connection Date	* C-129 Permit Number	* C-129 Effective Date	* C-129 Expiration Date				

III. Oil and Gas Transporters

* Transporter OGRID	* Transporter Name and Address	* POD	* OIG	* POD ULSTR Location and Description
018053	PRIDE PIPELINE COMPANY P.O. Box 2436 ABILENE, TX 79604	* 2804430	0	not sure of AOB location ADU 7/8 #4
036785	ASSOCIATED NATURAL GAS P.O. Box 5493 DENVER, CO. 80217	* 2666530	6	K-30-20S-28E
				same
				RECEIVED
				NOV 15 1995
				OIL CON. DIV.
				DIST. 2

IV. Produced Water

* POD * 2804431	* POD ULSTR Location and Description same
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V. Well Completion Data

* Spud Date	* Ready Date	* TD	* FBTD	* Production
* Well was formerly:	STONEWALL - LIM - STATE	#1 operated by Yates Petroleum Corp.		

VI. Well Test Data

* Date New Oil	* Gas Delivery Date	* Test Date	* Test Length	* Tg. Pressure	* Cap. Pressure
* Choke Size	* Oil	* Water	* Gas	* AOF	* Test Method

* I hereby certify that the data of the Oil Conservation Division have been examined and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Don J. Bates*

Printed name: Don J. Bates

Title: Regulatory Specialist

Date: 10/24/95

Phone: (915) 688-7874

OIL CONSERVATION DIVISION

Approved by:

Title:

Approved Date:

Peyton Yates

Attorney-in-Fact

11/2/95

Yates Petroleum Corporation

New Mexico Oil Conservation Division
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report oil gas volumes at 15.025 PSIA at 60".
Report all oil volumes to the nearest whole barrel.

Request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

Sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

1. The API number of this well

2. The name of the pool for this completion

3. The pool code for this pool

4. The property code for this completion

5. The property name (well name) for this completion

6. The well number for this completion

7. The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

8. The bottom hole location of this completion

9. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

10. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

11. MO/DA/YR that this completion was first connected to a
gas transporter

12. The permit number from the District approved C-123 for
this completion

13. MO/DA/YR of the C-123 approval for this completion

14. MO/DA/YR of the expiration of C-123 approval for this
completion

15. The gas or oil transporter's OGRID number

16. Name and address of the transporter of the product

17. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.

18. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing
 shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and
bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.

46. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

47. The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person