

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
- 
2. NAME OF OPERATOR  
Exxon Corporation
- 
3. ADDRESS OF OPERATOR  
P.O. Box 1600; Midland, Texas 79702
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1830' FSL & 1980' FEL of Section  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Amend casing program		

5. LEASE  
NM-01119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
---
8. FARM OR LEASE NAME  
Yates "C" Federal
9. WELL NO.  
31
10. FIELD OR WILDCAT NAME  
Burton Flat (Morrow)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 5-21S-27E
12. COUNTY OR PARISH  
Eddy
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3258' GR

RECEIVED  
NOV 21 2 52 PM '88  
BUREAU OF DISTRICT  
ROSWELL, NM  
Title completion of  
1302

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please amend the casing program to show 5 1/2", 17 and 20' casing will be run from 0-12000' and cemented w/1600 sx. Verbal permission to deepen this well to the Morrow formation was given by David Glass on September 27, 1983. Since the drilling rig was not capable of drilling to 12000', it was necessary to rig down that rig. A new rig will be rigged up on or about Dec. 15, 1983 which will drill the well to 12000' TD.

**DECLARED WATER BASIN**

CEMENT BEHIND THE 54"  
CASING MUST BE Full back 200' minimum.  
into 8" casing Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type

**18. I hereby certify that the foregoing is true and correct**

SIGNED Melba Krupinski TITLE Unit Head DATE November 16, 1983

APPROVED (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

NOV 22 1983

**\*See Instructions on Reverse Side**

Federal Lse. No. \_\_\_\_\_ All distances must be from the outer boundaries of the Section.

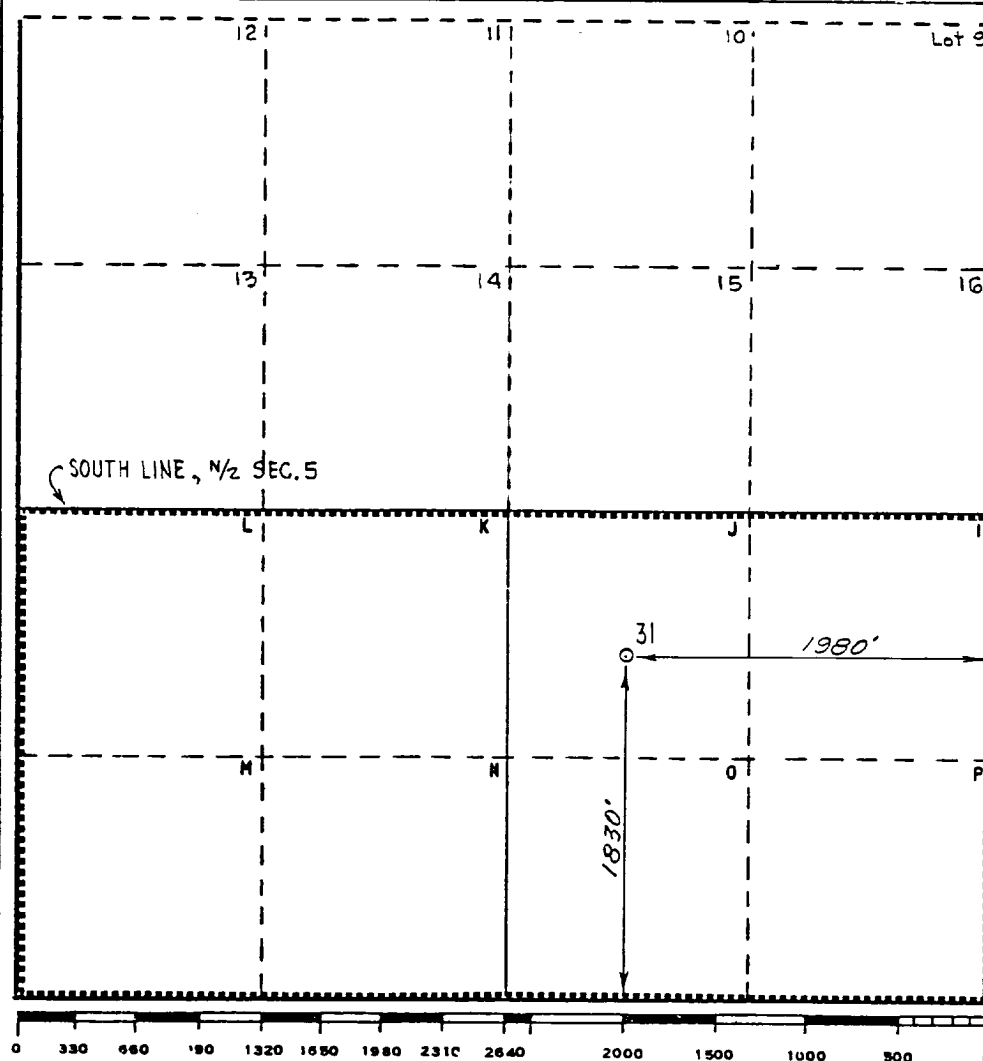
Operator <b>Exxon Corporation</b>			Lease <b>Yates "C" Federal</b>		Well No. <b>31</b>
Unit Letter <b>J</b>	Section <b>5</b>	Township <b>21 S</b>	Range <b>27 E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>1830</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev: <b>3258'</b>	Producing Formation <b>Morrow</b>		Pool <b>Burton Flat</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

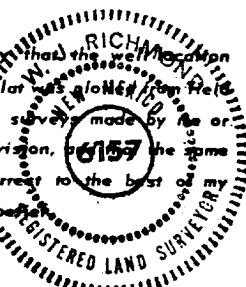
Name  
*Melba Knippling*  
 Position

**UNIT HEAD**

Company **Exxon Corporation**  
 Box 1600 Midland, Texas

Date

I hereby certify that the information shown on this plat was obtained from field notes of actual survey made by me or under my supervision, and the same is true and correct to the best of my knowledge and belief.



Date Surveyed  
**6-10-83**

Registered Professional Engineer  
 and/or Land Surveyor

*W. J. L. L. L.*  
 Certificate No.

**6157**

**6** Miles North of **Carlsbad**, New Mexico

C.E. Sec. File No. **V-A-8095-C**