

RECEIVED BY  
Artesia NM 88234

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

OIL ARTESIA OFFICE ☒ OTHER ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1830' FSL and 1980' FEL of Sec. 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3281' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates C Federal

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT  
Burton Flat (Atoka)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T21S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) setting casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

10-12-83 2194-2380' set plug w/ 100 sx ClC  
296- 619' set plug w/ 100 sx ClC

Abandoned well, waiting on rig capability of drilling to 12,000'.

12-2-84 Rig up. Drilled out plugs.  
12-25-84 Drlg. @ 11592' in 7-7/8" hole.  
12-26-84 Logged.  
12-27-84 Set 283 jts./5-1/2", 17#, K55, L80 and 20#, L80 csg. @ 11586'.  
Cement w/ 975 sx ClH. Did not circ. TOC @ 7420 by temp. survey.  
Test csg. to 2000 psi for 30 min. Held OK. WOC approximately 10  
days before beginning completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

3-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

\*See Instructions on Reverse Side