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OIL CONSERVATION DIVISION
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O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Exxon Corporation ✓

Address P. O. Box 1600, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Yates C Federal</u>	Well No. <u>31</u>	Pool Name, including Formation <u>Burton Flat (Atoka)</u>	Kind of Lease <u>State Federal or X</u>	Lease N <u>NM-01119</u>
Location Unit Letter <u>A R</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>21S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Not contracted</u>	<u>Exxon Corp. Houston, TX</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>No</u> <u>2-2-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Drill Res.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>9-16-83</u>	Date Compl. Ready to Prod. <u>2-17-85</u>	Total Depth <u>11592</u>	P.B.T.D. <u>11520</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3281' GR 3258'</u>	Name of Producing Formation <u>Atoka</u>	Top Oil/Gas Pay <u>11721-10721</u>	Tubing Depth <u>10501</u>					
Perforations <u>10721 - 10876</u>	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	600	325
11	8-5/8	2491	1050
7-7/8	5-1/2	11586	975
	2-7/8	10501	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>660</u>	Length of Test	Bbls. Condensate/MMCF <u>---</u>	Gravity of Condensate <u>---</u>
Testing Method (pilot, back pr., <u>Back Pressure</u>	Tubing Pressure (Shut-In) <u>3850</u>	Casing Pressure (Shut-In)	Choke Size <u>6.5/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Unit Head
(Title)
3/14/85
(Date)

OIL CONSERVATION DIVISION

OCT 30 1987

APPROVED _____, 19____
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.