

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C SF
b7
GP
AP

Form C-104
Revised March 25, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address Exxon Mobil Corporation P.O. Box 4358 Houston TX 77210-4358		2 OGRID Number 007673
		3 Reason for Filing Code RC
4 API Number 30-015-24566	5 Pool Name Burton Flat-Strawn Gas	6 Pool Code 23440 73360
7 Property Code 4211	8 Property Name Yates C Federal	9 Well Number 31

II. 10 Surface Location

UL or lot no. J	Section 5	Township 21S	Range 27E	Lot Idn	Feet from the 1830	North/South line South	Feet from the 1980	East/West Line East	County Eddy
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11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
12 Lse Code	13 Producing Method Code Flowing	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
36785	Duke Energy Field Services P.O. Box 50020 Attn: Coco Pules Midland TX 79710	0951030	G	J-05-21S-27E Yates C Federal #31
34053	Plains Marketing, L.P. P.O. Box 4648 Houston TX 77210	0951010	O	J-05-21S-27E Yates C Federal #31

IV. Produced Water

23 POD 0951050	24 POD ULSTR Location and Description J-05-21S-27E Yates C Federal #31
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V. Well Completion Data

25 Spud Date 01/15/2001	26 Ready Date 02/05/2001	27 TD 11,590'	28 PBTB 10,615'	29 Perforations 10,186' - 10,498'	30 DHC, MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
17-1/2"	13-3/8"	600'	25 sx BJ Lite + 300 sx Cl.C		
11"	8-5/8"	2,491'	750 sx BJ Lite + 300sx Cl.C		
7-7/8"	5-1/2"	11,586'	975 sx Cl. H		

VI. Well Test Data

35 Date New Oil 02/05/2001	36 Gas Delivery Date 02/05/2001	37 Test Date 09/25/2001	38 Test Length 24 hrs	39 Tbg. Pressure 20	40 Csg. Pressure ----
41 Choke Size	42 Oil 0	43 Water 0	44 Gas 2	45 AOF	46 Test Method F

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Koch</i> Printed Name: Linda G. Koch Title: Contract Completion Admin. Date: 10/22/2001 Phone: (713) 431-1287		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Approved by: <i>[Signature]</i> Title: Approved by Date: OCT 26 2001
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48 If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date

I- THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volume at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.
A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
All sections of this form must be filled out for allowable requests on new and recompleted wells.
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
A separate C-104 must be filed for each pool in a multiple completion. Improperly filled out or incomplete form may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Reasons for filing code from the following table:

NWNew Well

RCRecompletion

CHChange of Operator

AOAdd oil/condensate transporter

COChange oil/condensate transporter

AGAdd gas transporter

CGChange gas transporter

RTRequest for test allowable (Include volume requested)

If for any other reason write that reason in this box.
- The API number of this well
- The name of the pool for this completion
- The pool code for this pool
- The property code for this completion
- The property name (well name) for this completion
- The well number for this completion
- The surface location of this completion NOTE: If the United State government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- The bottom hole location of this completion
- Lease code from the following table:

FFederal

SState

PFee

JJicarilla

NNavajo

UUte Mountain Ute

IOther Indian Tribe
- The producing method code from the following table:

FFlowing

PPumping or other artificial lift
- MO/DA/YR that the completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for the completion
- The gas or oil transporter's OGRID number
- Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- Product code from the following table:

OOil

GGas
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD" etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank". "Jones CPD Water Tank", etc.)
- MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce
- Total vertical depth of the well
- Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole
- Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram.
- Inside diameter of the well bore
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner, show top and bottom.
- Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline
- MOIDAIYR that the following test was completed
- Length in hours of the test
- Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells
- Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
- Diameter of the choke used in the test
- Barrels of oil produced during the test
- Barrels of water produced during the test
- MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D
- The method used to test the well:

FFlowing

PPumping

SSwabbing

If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person