NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator	Lease	Well #
Yates Pet. Co	Stonewall WM ST.	5

Location of Well	Unit	Section	Township	Range	County
	K	30	20	28	EDDY

Drilling Contractor	Type of Equipment
L&M	ROTARY

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48#	NEW	550	circ
* 12 1/4"	8 5/8"	24-28#	"	2400'	circ
7 7/8"	5 1/2"	17-20#	"	TD	TIE BACK

Casing Data:

Surface ____ joints of ____ inch ____ # Grade ____

____ (Approved) (Rejected) ____

Inspected by ____ date ____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required ____

Type of Shoe used Texas Pat Float collar used Insert Btm 3 jts welded yes

TD of hole 2404 Set 2419 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 2419 with 200 sacks neat cement around shoe

+ 900 sax Halliburton lite additives ____

Plug down @ 1:30 (AM) (PM) Date 9-21-83

Cement circulated NO No. of Sacks ____

Cemented by Howco Witnessed by B W Weaver

Temp. Survey ran @ 9:00 (AM) (PM) Date 9-21-83 top cement @ 1825

Casing test @ ____ (AM) (PM) Date ____

Method Used ____ Witnessed by ____

Checked for shut off @ ____ (AM) (PM) Date ____

Method used ____ Witnessed by ____

Remarks: Loss circulation zone @ 1100 Had 85% Returns Drilling operations

Last Drilling Break 2328

Ran 1" to 782 Did not wait long on temperature Survey Because of No

Calcium Chloride in Howco lite Cement

Cemented with 255 sx Class C 4% CC and circulated Cement to Surface