

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

DATE OF FILING	
DISTRIBUTION	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

NOV 16 1983

O. C. D.

ARTESIA, OFFICE

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Stonewall WM State	5	Avalon Delaware	State, Federal or Fee State	K-6854
Location				
Unit Letter	K	1650 Feet From The South	Line and 1980	Feet From The West
Line of Section	30	Township	20S	Range
			28E	NMPL, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Station X, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	30	20	28	Yes	11-14-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Result
	X		X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
9-15-83	9-26-83 11-10-83		4900'		4775'		
Elevations (DF, L.B.B., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3284' GR	Delaware		3330'		3226'		
Perforations					Depth Casing Shoe		
	3330-3576'				4900'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	535'	600
12-1/4"	8-5/8"	2404'	1355
7-7/8"	5-1/2"	4900'	700
	2-7/8"	3226'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-9-83	11-10-83	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	550#	-	1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
170	120	50 BLW	240

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

(Title)

11-15-83

(Date)

OIL CONSERVATION DIVISION

APPROVED

NOV 21 1983

BY

Original Signed By
Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the pressure
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter or other such change of condi-
tion.Separate Form C-104 must be filed for each pool in multi-
completed wells.