

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-690

1a. TYPE OF WELL B471
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
--
8. Farm or Lease Name
New Mexico "DP" State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesig. Delaware

2. Name of Operator
Exxon Corp. ☒
3. Address of Operator
P.O. Box 1600, Midland, Texas 79702

4. Location of Well
UNIT LETTER F LOCATED 1962 FEET FROM THE North LINE AND 1983 FEET FROM
THE West LINE OF SEC. 28 TWP. 20S RGE. 28E NMPM

12. County
Eddy

15. Date Spudded 10-7-83 16. Date T.D. Reached 10-22-83 17. Date Compl. (Ready to Prod.) 11-14-83 18. Elevations (DF, RKB, RT, GR, etc.) GR-3220' 19. Elev. Casinghead
20. Total Depth 5197' 21. Plug Back T.D. 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools
0-5197

24. Producing Interval(s), of this completion -- Top, Bottom, Name
4472-4480' Delaware 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNLD; DLL-MSFL; EPT; Dipmeters; Sidewall cores 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	596'	17 1/2"	630 sx Lite; 300 sx ClC	
8 5/8"	24.0#	2637'	11"	480 sx lite; 300 sx ClC	
5 1/2"	17.0#	5193'	7 7/8"	200 sx Lite; 1000 sx ClC	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4461'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4472-4480 w/9 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4472-4480	500 gals 15% HCl
			32000 gals and 34000# sand

33. PRODUCTION
Date First Production 10-28-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" Well Status (Prod. or Shut-in) Producing
Date of Test 11-22-83 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 82 Gas - MCF 132 Water - Bbl. 342 Gas - Oil Ratio 1614
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 42 @ 68°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Melba Kripling TITLE Unit Head DATE December 9, 1983

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
H. Salt	T. Aloka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Qtzite	T. Gallup
T. Glorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Padlock	T. Ellenburger	T. Dakota	T. Dakota
T. Eliseberry	T. Gr. Wash	T. Morrison	T. Todillo
T. Tubb	T. Granite	T. Delaware Sand	T. Delaware Sand
T. Drinkard	T. Bone Springs	T. 5116'	T. Bone Springs
T. Abo	T. Wolfcamp	T. Permian	T. Permian "A"
T. Cisco (Bough C)	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from	4472	to	4480
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet
No. 4, from	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1035	1035	Dolomite, sand, anhydrite				
1035	2829	1794	Dolomite				
2829	4856	2027	Sandstone				
4856	5197	341	Limestone				