

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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JUN 03 1986

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

V 609

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS. PROPOSALS TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSAL" FORM C-101 FOR SUCH PROPOSALS.)

1. DIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation ✓	8. Farm or Lease Name New Mexico 'DP' State
3. Address of Operator P.O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER F FEET FROM THE 1962 North LINE AND 1983 FEET FROM West 28 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undesign. Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3220-GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

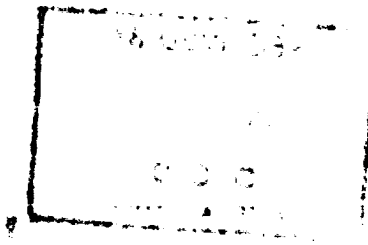
1. MIRU. WSU. POH w/rods. Install a shoptested BOP, POH w/prod. tubing.
2. If tubulars have scale or paraffin on them, a gage ring run may be necessary to be sure that the CIBP can be set. Make gage ring only if necessary.
3. RU wireline Co. set a drillable CIBP @4400'. Pump bail 4sx. Class "C" cement on top of CIBP.
4. RIH w/prod. tubing. Circulate hole w/an inhibited fresh water containing 20 gals. corexit 7720 and 10 gals. corexit 7672 per 100 bbls. fresh water.
5. Test CIBP/casing to 500#.
6. RIH w/rods. TA. RDMO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rosemarie Whitlock TITLE Office Assistant DATE 5/22/86

APPROVED BY Les A. Clements TITLE Supervisor District 11 DATE JUN 6 1986

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11



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