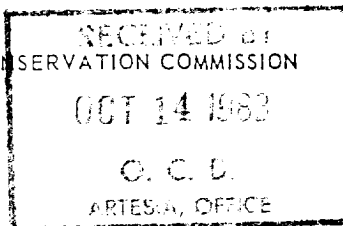


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Challenger-Royroux

9. Well No.

1

10. Field and Pool, or Wildcat

Burton Flat  
Undesignated Morrow

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
TXO Production Corp

3. Address of Operator  
900 Wilco Bldg Midland Tx 79701

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM  
THE east LINE, SECTION 19 TOWNSHIP 21-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3147.3 GR, 3168' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-83 spudded @ 7:30pm. WOC to run temp survey. Ran 12 jts 13 3/8" 48# H-40 ST&C @ 500'. Cemented 100 gal zone lock, 200sx thick set & 600 sx "C" 2% CaCL. PD 5:00 am., 9-15-83 WOC. 9-16-83. cemented w/75 sx "C". Circ. to surface. 9-17-83 tsted BOP to 500#, held OK. Drlg cmt, float & shoe. 9-19-83 now drlg 12 1/4" hole. 9-20-83 thru 9-25-83. 9-26-83 ran 30 jts 8 5/8" 32# K-55 ST&C, 10 jts 8 5/8" 28# 5-80 ST&C & 38 jts 8 5/8" 24# K-55 ST&C @ 2865'. Cemented w/1000 gal zone lock & 300 sx thick set w/1200 sx 35/65 poz 2% CACI & 200 sx "C" 2% CaCL. PD @ 2:30 pm., 9-25-83. Circ 75 sx to pits. WOC. tsted BOP and csq shoe, OK. Drld cement float & shoe, drld out @ 4:00pm. Now drlg 7 7/8" hole thru, 10-7-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Janna Caudle TITLE Engineer Asst. DATE 10-10-83

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE DEC 27 1983

CONDITIONS OF APPROVAL, IF ANY: