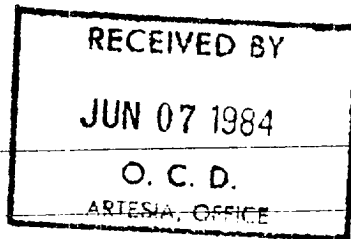


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65



I. Operator
TXO Production Corp. ✓
Address
900 Wilco Bldg., Midland, TX 79701
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease
Challenger Rayroux	1	Burton Flat Morrow	State, Federal or Fee Fee
Location			
Unit Letter	P	660 Feet From The South	Line and 660 Feet From The East
Line of Section	19	Township	21-S Range 27-E
County			Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
The Permain Corp.	P.O. Box 1183, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Cabot Corporation	P.O. Box 1473, Charleston, WV 25325		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	P	19	21-S
			27-E
Is gas actually connected?	When		
Yes	4/17/84		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Conn. Ready to Prod.	Total Depth	F.B.T.D.					
9/13/83	4/17/84	11,600	11,328					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Burton Flat	Morrow	11,198	11,148 11,297					
Perforations			Depth Casing Shoe					
11,396-11,450			11,297					
11,198-11,364								
11,320								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	500	200sx Thickset + 600 "C"					
12 1/4	8 5/8	2865	1200sx 35/65, 200 "C"					
7 7/8	4 1/2	9984	912 sx "H"					
	3 3/8	11,297						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

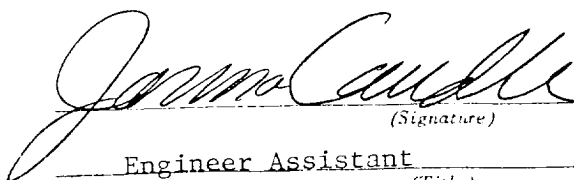
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
819	24 hrs.	3	48.0
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pr	760	N/A	17/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer Assistant
(Title)

5/11/84
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 13 1984
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.