



NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

ARTESIA OFFICE

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 4-9-84 Date of First Allowable or Allowable Change _____
Purchaser Cabot Corp. Pool Burton Flat Morrow
Operator TXO Prod. Corp. Lease Challenger Rayroux
Well No. 1 Unit Letter P Sec. 19 Twp. 21 Range 27
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

New Connection
AOF 1302

Leslie A. Clements

OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April			16801			
May			38582			
June			28935			
July			36961			
August			40310			
September						
October						
November						
December						
TOTALS			84318			
Allowable Production Difference				84318+		
August Schedule O/U Status				37401-		
Revised June O/U Status				46917+		
					Effective In Sept.	Schedule
					Current Classification NC	To N

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By *Rick Brown*