

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RECEIVED JUN 26 '89 O. C. D. ARTESIA, OFFICE	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	7. Lease Name or Unit Agreement Name Challenger Rayroux		
2. Name of Operator TXO Production Corp. ✓	8. Well No. 1		
3. Address of Operator 415 W. Wall, Ste. 900, Midland, TX 79702	9. Pool name or Wildcat Burton Flat (Morrow/Wolfcamp)		
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 19 Township 21S Range 27E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3147' GL, 3168' KB		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Remove RBP & place Morrow & Wolfcamp zones on production. ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/31/89 MIRU WO unit. Kill well w/30 bbls 2% <CL. Rel pkr. TOH w/tbg. & pkr. TIH w/OS f/on-off tool & 317 jts. 2-3/8" tbg to 9800'.
6/1/89 Open well & ck pressures (0#). Cont'd in hole w/tbg and OS. Rel on-off tool. TIH w/ER receptacle, sliding sleeve & tbg. Latched onto ER receptacle. NUWH. Swb Wolfcamp perfs thru sliding sleeve. Rec 5 BF in 1 hr.
6/2/89 Cont'd to swb Wolfcamp perfs (8936'-64') 9-1/2 hrs. Swb 85 BLW. 14 hr SITP 200#, SICIP 700#.
6/3/89 Swb'd well 4 hrs. Rec 46 BLW. Well KO flwg. Flw well to test tank w/heavy mist of fluid. FTP 75-100#. RU WL. Clsd slidingsleeve & tbg string @ 8944'. Pull tbg plug from profile nipple @ 11,148'. Press incr from 200#-900# on tbg. Flw Morrow perfs 14 hrs on 1/2" ck. FTP 610#. LP 600#. Rate=164 MCFD. SICIP on Wolfcamp 750#.
6/4/89 24 hr prod test (Morrow): 1/2" ck, FTP 600#, LP 595#, 186 MCFD, 0 BF.
6/6/89 Flw well to sales line 4 hrs on 1/2" ck. Rate decr to 116 MCFD. FTP 600, LP 595. Open well to wtr. tank. Recvd 6 bbls FmWtr, 1 BO. Turn well to sales.
6/7/89 24 hr prod test (Morrow): 3/4" ck, 341 MCFD, 1 BO, 1 BW. Installing additional production equipment for Wolfcamp zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Wesley TITLE Dir. Secretary DATE 6/19/89
TYPE OR PRINT NAME M. C. Wesley TELEPHONE NO. 915/682-7992

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUN 19 1990
CONDITIONS OF APPROVAL, IF ANY: