

5. PU 4 1/2" Guiberson Uni VI or equivalent packer, on/off tool (1.875" profile) sliding sleeve (in closed position at +/- 8980') with +/- 11,000' of 2 3/8", 4.7#/ft, N-80 tbg. Circulate hole clean w/2% KCl water containing 0.2% Cla-Sta II. ND BOP. Set packer @ 11,000'. NU wellhead.
6. RU swab and swab fluid level to 9,500'. RD swab.
7. RU perforators. Install wireline BOP, with lubricator. Test lubricator to 3000 psi. RIH w/1 9/16" tubing gun. Pull gamma-ray, CCL log from 11,140' to 11,050'. Correlate with open hole logs. Perforate Morrow 1 SPF from 11,108' to 11,140' for a total of 32 holes w/decentralized gun. RD perforators.
8. RU swab and attempt to kick off well. Report results to Midland office.
9. RU service company. Acidize Morrow perms according to service company recommendation attached.
10. RU swab. Recover load and kick off well if necessary. Turn well to sales.
11. RDMO. PU.
12. RU slickline unit and retrieve tubing plug @ 11,148' after testing.

APPROVALS:

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C.T. Pearce

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R.A. Biernbaum

RDG/9213/kc