## C.\_.ilenger Rayroux No. 1 660' FSL & 660' FEL Section 19, T-21-8, R-27-E Burton Flat Field Eddy County, New Mexico

**<u>PURPOSE</u>:** Add pay in Morrow Zone.

AFE NO.: 44684

ELEVATION: 3168' KB; 3147' GL

TOTAL DEPTH: 11,600' PBTD: 11,328' DV-TOOL: 9,997'

- SURFACE CASING: 13 3/8", 48#/ft, N-40, ST&C set @ 500'. Cemented with 200 sxs of "Thick Set" and 600 sx of Class "C". Topped off cementing by pumping 75 sxs Class "C" down 1" pipe. Circulated cement to pit.
- INTERMEDIATE CASING: 8 5/8", 32 & 23#/ft, K-55, ST&C set @ 2,865'. Cemented with 300 sxs "Thick Set" with 1200 sxs of 35/65 poz followed by 200 sxs of "Class C". Circulated cement to pit.
- PRODUCTION CASING: 4 1/2", 13.5 & 11.6#/ft, N-80, LT&C set @ 11,600 with DV-Tool @ 9997'. Cemented 1st stage w/378 sxs "H" 50/50 poz. Cemented 2nd stage w/534 sxs "H" 50/50 poz. Top of cement @ 7682'.
- PRODUCTION TUBING/BHA: 361 jts of 2 3/8", 4.7#/ft N-80 EUE tubing, sliding sleeve (closed @ 8944'), ER receptacle, Model F nipple (1.875") & Guiberson Uni VI set @ 11,148'.
- PERFORATIONS:
   Wolfcamp:
   8,936-64'.
   1 SPF Casing side

   Morrow:
   11,198-202',
   11,228-18

   11,268-274'.
   11 282-88'

   and
   11,306-320',
   1 SPF 

   Tubing side.
   Tubing side.

## SAFETY:

Maximum potential surface pressure.

Formation	Surface Pressure	Producing Rate	<u>H2S</u>
Wolfcamp	800 psi*	20 MCFD	No
Morrow	770 psi*	160 MCFD	No
Morrow	2500 psi	500 MCFD	No
(proposed)			

\*Two day shut-in tbg pressure.

- 1. Inspect location and test safety anchors. MIRU pulling unit.
- RIH and set selective tubing plug in profile nipple @ 11,148'. Blow tbg down, check for flow. Load tubing w/2% KCl water and kill Wolfcamp w/2% KCl water.
- 3. ND wellhead. NU 6" 1500 series hydraulic BOP. Unlatch ER receptacle and pull out of hole w/ tubing and downhole assembly.
- 4. RIH w/pkr, plug and test blinds and pipe rams to maximum working pressure.