Form 3160-5 (November 1994)

## **NITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED				
Budget Bureau No.	1004-0135	•		

## Expires July 31, 1996

5.	Lease	Serial	No.
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Do not use this form for propos abandoned well. Use Form 3160				
	als to drill or to re∽enter an −3 (APD) for such proposals.		6. If Indian, Allottee or T	ribe Name
SUBMIT IN TRIPLICATE - Other	instructions on reverse side		7. If Unit or CA/Agreeme	ent, Name and/or No
Type of Well				
Oil X Gas Well Other Dual Completion			8. Well Name and No.  Challenger-Rayroux No. 1	
Name of Operator V				
Marathon 011 Company  Address	3b. Phone No. (include ar	ea code)	9. API Well No. 30-015-24596	
P.O. Box 2490 Hobbs, NM 88240	505 / 393-7106		10. Field and Pool, or Ex	ploratory Area
Lixation of Well (Footage, Sec., T., R., M., or Survey Description)			Burton Flat Morr	ow/Wolfcamp
UL P, Sec. 19, T-21-S, R-27-E 660' FSL & 660' FEL			11. County or Parish, Sta	
12. CHECK APPROPRIATE B	DX(ES) TO INDICATE NATURE OF	NOTICE, REPORT	Eddy County . OR OTHER DATA	NM
TYPE OF SUBMISSION	<del></del>	YPE OF ACTION		-
Notice of Intent	Acidize Deepen	Production	ı (Start/Resume) Wa	iter Shut-Off
	Alter Casing Fracture Treat	Reclamatio	on Wel	ll Integrity
X Subsequent Report	Casing Repair New Construction	Recomple		- ,
	Change Plans Plug and Abando	·	ly Abandon	
Final Abandonment Notice	Convert to Injection X Plug Back	Water Dis	posal	
determined that the final site is ready for final inspection.)  This well was a dual completion between				row was
•	the tbg. Packer leakage tes I down tbg. RD pump truck. DH. RIH w/selective plug, s und 10 gals ClaSta-XP. Test	t was done Au RU wireline. et in F profi plug to 500	gust 16, 1999. RIH w/gauge ring le in pkr at 10,9	to F 983', POOH.
This well was a dual completion between shut-in and the Wolfcamp produced up 1 4/5 RU pump truck. Pump 500 gals MeOH profile in on/off tool at 10,983', POC Pump 24 bbls 7% KCL w/4 gals SSO-21M at 10,983'.	the tbg. Packer leakage tes I down tbg. RD pump truck. DH. RIH w/selective plug, s und 10 gals ClaSta-XP. Test	t was done Au RU wireline. et in F profi plug to 500	gust 16, 1999. RIH w/gauge ring le in pkr at 10,9	to F 983', POOH.
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